"बिजनेस पोस्ट के अन्तर्गत डाक शुल्क के नगद भुगतान (बिना डाक टिकट) के प्रेषण हेतु अनुमत. क्रमांक जी. 2-22-छत्तीसगढ़ गजट/38 सि. से. भिलाई, दिनांक 30-5-2001."

पंजीयन क्रमांक "छत्तीसगढ़/दुर्ग/सी. ओ./रायपुर/17/2002."

छत्तीसगढ़ राजपत्र

(असाधारण)

प्राधिकार से प्रकाशित

क्रमांक 107] रायपुर, मंगलवार, दिनांक 31 मई 2005—ज्येष्ठ 10, शक 1927

छत्तीसगढ़ राज्य विद्युत नियामक आयोग
जी. ई. रोड, सिविल लाईन, रायपुर

रायपुर, दिनांक 31 मई 2005

क्रमांक 6/सी एस ई आर सी/रेग्युलेशन-6/2004.—विद्युत अधिनियम, 2003 (2003 का क्रमांक 36) 181 (2) (यछ, य) के साथ पठित धारा 62 (2) और 64 (1) द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए छत्तीसगढ़ राज्य विद्युत नियामक आयोग एतद्द्वारा उत्पादन कम्पनियों और अनुज्ञप्तिधारियों के टैरिफ के अवधारण के लिए दिये जाने वाले विवरण एवं आवेदन देने की रीति संबंधी निम्नलिखित विनियम बनाता है।

विनियम

संक्षिप्त नाम एवं प्रारम्भ

1. ये विनियम *छत्तीसगढ़ राज्य विद्युत नियामक आयोग (टैरिफ अवधारण के लिए उत्पादन कम्पनी और अनुज्ञप्तिधारी द्वारा दिये जाने वाले विवरण एवं आवेदन देने की रीति) विनियम, 2004* (वर्ष 2004 का क्रमांक 6) कहलाएंगे।

2. ये विनियम छत्तीसगढ़ सरकार के शासकीय राजपत्र में प्रकाशन की दिनांक से प्रभावशील होंगे।

3. ये विनियम सम्पूर्ण छत्तीसगढ़ राज्य में प्रवृत्त होंगे।

परिभाषाएं

4. जब तक कि संदर्भ से अन्यथा अपेक्षित न हो, इन विनियमों में शब्दों और अभिव्यक्तियों के वही अर्थ होंगे जो विद्युत अधिनियम, 2003 (क्रमांक 36 सन् 2003) (इसके बाद 'केन्द्रीय अधिनियम' संदर्भित होगा), छत्तीसगढ़ राज्य विद्युत नियामक आयोग (कार्य संचालन) विनियम, 2004 (इसके बाद 'कार्य संचालन विनियम' संदर्भित होगा) में यथा परिभाषित है।

5. इस विनियम में अनुज्ञप्तिधारी के अंतर्गत छत्तीसगढ़ राज्य में 'समझे गये अनुज्ञप्तिधारी' सम्मिलित हैं।

टैरिफ अवधारण के लिए आवेदन

6. प्रत्येक उत्पादन कम्पनी और अनुज्ञप्तिधारी प्रतिवर्ष 30नवम्बर तक आयोग को लागू विविध प्रभारों सहित प्रभार तथा अनुमोदित टैरिफ के अधीन तथा बनाई गई धारणाओं की विस्तृत व्याख्याओं के साथ विविध प्रभारों सहित प्रभारों तथा टैरिफ से आगामी वित्तीय वर्ष के लिए आशायित राजस्व को समाविष्ट करते हुए टैरिफ आवेदन प्रस्तुत करेगा। यदि आयोग द्वारा ऐसा करने को कहा जाय तो व्यापारी अनुज्ञप्तिधारी टैरिफ अवधारण हेतु आवेदन देगा।

7. उत्पादन कम्पनियॉ और अनुज्ञप्तिधारियों द्वारा अपने आवेदन के साथ निम्नलिखित प्रपत्रों में जानकारी दी जायेगी –

   (क) उत्पादन कम्पनी के लिए प्रपत्र जो परिशिष्ट–1 में दर्शाये गये हैं।

   (ख) पारेषण अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट–2 में दर्शाये गये हैं।

   (ग) वितरण अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट–3 में दर्शाये गये हैं।

   (घ) व्यापारी अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट–4 में दर्शाये गये हैं।

8. उत्पादन कम्पनी व अनुज्ञप्तिधारी, उपरोक्त खण्ड 7 में वर्णित आरूपों के साथ आयोग द्वारा पूर्व टैरिफ आदेश में दिये गये दिशा–निर्देशों के पालन पर विवरण प्रस्तुत करेंगे।

9. टैरिफ निर्धारिण हेतु आवेदन के साथ उपरोक्त खण्ड–7 में निर्धारित प्रपत्रों में पूर्व वर्ष, चालू वर्ष व आगामी वर्ष के लिए जानकारी संलग्न की जायेगी। पूर्व वर्ष की जानकारी परीक्षित लेखों पर आधारित होनी चाहिए एवं परीक्षित लेखों की अनुपस्थिति में, पूर्व वर्ष से पिछले वर्ष के परीक्षित लेखों को पूर्व वर्ष के अपरीक्षित लेखों के साथ प्रस्तुत करना चाहिए।

10. प्रत्येक नवीन अनुज्ञप्तिधारी लायसेंस की स्वीकृति मिलने पर खण्ड 7 में दर्शाये गये प्रपत्रों सहित आयोग के समक्ष टैरिफ आवेदन तत्काल प्रस्तुत करेगा। प्रत्येक नवीन उत्पादन कम्पनी वाणिज्यिक संचालन के प्रारम्भ होने से कम से कम तीन माह पूर्व आयोग के समक्ष टैरिफ आवेदन देगा।

11. सम्यक रूप से भरे गये आरूप और व्याख्याओं के साथ प्रस्तुत किया गया टैरिफ अवधारण का आवेदन, याचिका के रूप में माना जावेगा और इसे कार्य संचालन विनियमों में उपबंधित प्रक्रिया के अनुसार प्रस्तुत किया जायेगा।

12. टैरिफ की अवधारणा अथवा पूर्व में निर्धारित टैरिफ को ही निरंतर लागू रखने हेतु प्रत्येक आवेदन के साथ पूर्व वर्ष के वास्तविक आंकड़ों पर आधारित छत्तीसगढ़ राज्य विद्युत नियामक आयोग (शुल्क एवं प्रभार) विनियम, 2004 (वर्ष 2004 का क्रमांक 5) के अनुसार टैरिफ आवेदन शुल्क संलग्न किया जायेगा।

13. समस्त फाइल किए गए आवेदन, अनुज्ञप्ति विनियमों में निर्धारित अनुबंधों और अनुज्ञप्ति की शर्तों के अनुरूप होने चाहिए। आवेदन की प्रतियां समस्त उत्पादन कम्पनियों, अनुज्ञप्तिधारियों और राज्य सरकार को अलग-अलग भेजी जाएंगी।

14. पारेषण और वितरण अनुज्ञप्तिधारियों द्वारा प्रत्येक वोल्टेज स्तर की तकनीकी और वाणिज्यिक हानियों का विस्तृत विवरण सम्मिलित किया जायेगा। वोल्टेज स्तर के अनुसार हानियों को उस वोल्टेज पर ली गई ऊर्जा के तदनुसार वितरित किया जायेगा। अनुज्ञप्तिधारी द्वारा हानियों (नुकसान) को कम करने की योजना के साथ उसे योजनानुसार कार्यान्वित करने के लिए अपेक्षित पूंजी निवेश का विवरण उपलब्ध कराना होगा। ऐसी समस्त योजनाएं आगामी वित्तीय वर्ष के प्रारम्भ होने से वर्षवार तथा इन योजनाओं को निष्पादित करने के लिए अपेक्षित निधि के स्त्रोतों को दर्शाते हुए कम से कम चार पश्चात्वर्ती वर्ष को सम्मिलित करते हुए प्रस्तुत की जाना अपेक्षित है।

15. यदि विविध प्रभारों सहित तत्समय में लागू टैरिफ तथा प्रभारों से प्रत्याशित राजस्व तथा आगामी वित्तीय वर्ष के लिए अपेक्षित राजस्व की बीच राजस्व अंतर होता है तो उत्पादन कम्पनी तथा अनुज्ञप्तिधारी इस राजस्व अंतर को बराबर करने हेतु प्रस्ताव/योजना प्रस्तुत करेगा।

16. लिखित प्रतियों (हार्ड कॉपीज) में जानकारी के अतिरिक्त यह ऐसे इलेक्ट्रानिक प्रारूप में प्रस्तुत की जायेगी, जैसा कि आयोग आवश्यक समझे।

17. उपरोक्त खण्ड 7 में निर्दिष्ट विवरण अनुज्ञप्तिधारी के प्रत्येक पृथक् कारोबार के लिए तथा उत्पादन कम्पनी के प्रत्येक पृथक कारोबार के लिए अलग-अलग दिया जाएगा। केन्द्रीय अधिनियम के अधीन उन अनुज्ञप्त से भिन्न किसी कारोबार या सेवाओं को करने वाले अनुज्ञप्तिधारी की दशा में, अनुज्ञप्तिधारी पृथक् राजस्व विवरण, व्यय विवरण, तुलन-पत्र तथा नकदी प्रवाह विवरण के साथ ऐसे ब्यौरे, जैसा कि आयोग ऐसे कारोबार या सेवा के संबंध में अपेक्षा करे, देगा।

18. आयोग आवेदन पर स्पष्टीकरण तथा अतिरिक्त जानकारी की मांग कर सकेगा और उत्पादन कम्पनी तथा अनुज्ञप्तिधारी, आयोग द्वारा नियत किये गये दिनांक के भीतर स्पष्टीकरण तथा अतिरिक्त जानकारी प्रस्तुत करेगा।

19. उत्पादन कंपनियाँ तथा अनुज्ञप्तिधारी उनके उन अधिकारियों के ब्यौरा आयोग को सूचित करेंगे जो समस्त वांछित जानकारी तथा आवश्यक स्पष्टीकरण, यदि कोई हो तो, देंगे एवं उसे देने के लिए आयोग से पत्र व्यवहार करेंगे।

20. टैरिफ आवेदन/जानकारी के उपरोक्तानुसार प्रस्तुत न किये जाने/विलम्ब से दिये जाने पर केन्द्रीय अधिनियम के प्रासंगिक उपबंधों के अनुसार, आयोग, शास्ति/जुर्माना आरोपित कर सकेगा।

टैरिफ आवेदन का प्रकाशन

21. आयोग को स्पष्टीकरण दे देने के पश्चात उत्पादन कम्पनी तथा अनुज्ञप्तिधारी, आयोग से यथा अनुमोदित प्रस्तावों का संक्षिप्त सार, आवेदन की मुख्य बातें जो विभिन्न स्टेक होल्डर के हित में हो, हिन्दी तथा अंग्रेजी में अनुज्ञप्तिधारी/उत्पादन कम्पनी के प्रदाय क्षेत्र में व्यापक प्रसार वाले कम से कम दो स्थानीय समाचार–पत्रों में प्रकाशित करायेगा।

22. उत्पादन कम्पनी तथा अनुज्ञप्तिधारी खण्ड 7 के अनुसार उत्पादन कम्पनियों, अनुज्ञप्तिधारियों को लागू संबंधित आरूप' में 'सार या एस', 'वित्तीय या एफ', 'निष्पादन या पी' तथा 'टेरिफ या टी' श्रेणी प्रारूपों के आधार पर हिन्दी तथा अंग्रेजी दोनों में, आवेदन तथा विवरण को मुद्रित कराने की भी व्यवस्था करेगा। आवेदन के मुद्रित दस्तावेज में 'एस' एवं 'टी' श्रेणी (सीरीज) के प्रारूप खण्ड 1 तथा 'एफ' एवं 'पी' श्रेणी के प्रारूप खण्ड 2 के रूप में होंगे। दोनों खण्डों का मूल्य अलग–अलग होगा।

23. टैरिफ आवेदन के दोनों खण्ड (वाल्यूम) छत्तीसगढ़ राज्य विद्युत नियामक आयोग के कार्यालय में और पारेषण तथा वितरण अनुज्ञप्तिधारियों के ऐसे कार्यालयों में उपलब्ध रहेंगे, जैसा कि आयोग द्वारा निदेशित किया जाए। उपभोक्ताओं को डाक द्वारा दस्तावेजों को प्राप्त करने की सुविधा भी दी जायेगी, यदि समुचित मूल्य के डिमाण्ड ड्राफ्ट के साथ आवेदन किया गया हो। सभी हितग्राहियों के सुलभ दर्शन हेतु यह दस्तावेज अनुज्ञप्तिधारी की वेबसाइट पर उपलब्ध होगा जहां से उसकी प्रतिलिपि ली जा सके।

24. टैरिफ से सीधे प्रभावित होने वाले पक्षकार से भिन्न पक्षकारों से याचिका का स्वीकार किया जाना आयोग के विवेकाधिकार पर होगा।

आवेदन पर सुनवाई

25. जब तक कि आयोग द्वारा अन्यथा निर्देश न दिया जाए, आयोग, अनुज्ञप्तिधारी तथा उत्पादन कम्पनी द्वारा दिये गये राजस्व गणनाओं और टैरिफ प्रस्तावों पर

कार्यवाहियां जारी रखेगा तथा ऐसे टैरिफ प्रस्तावों पर निर्णय करने से पहले, ऐसे व्यक्तियों की सुनवाई कर सकेगा, जैसा कि आयोग उचित समझे।

26. उपरोक्त खण्ड 21 के अनुसार उत्पादन कम्पनी व अनुज्ञप्तिधारी को प्रस्तावों का सारांश प्रकाशित करने का निर्देश देते हुए उनके टैरिफ आवेदन पर सुनवाई के लिए प्रक्रिया ऐसी रीति में होगी, जैसी कि आयोग विनिर्दिष्ट करे।

आयोग का आदेश

27. आवेदन की प्राप्ति की दिनांक से एक सौ बीस दिन के अंदर तथा जनता से प्राप्त समस्त सुझावों और आपत्तियों पर विचार करने के पश्चात, आयोग –

(क) ऐसे उपान्तरणों या ऐसी शर्तों के साथ, जैसा कि आदेश में विनिर्दिष्ट किया जाए, आवेदन स्वीकार करते हुए एक आदेश जारी करेगा, या

(ख) यदि ऐसा आवेदन केन्द्रीय अधिनियम तथा उसके अधीन बनाए गए नियमों तथा विनियमों या तत्समय प्रवृत्त किसी अन्य विधि के उपबंधों के अनुसार न हो तो लिखित में कारण अभिलिखित करते हुए आवेदन अस्वीकृत करेगा।

परन्तु यह कि आवेदक को उसके आवेदन को अस्वीकृत करने के पूर्व सुनवाई का युक्तियुक्त अवसर दिया जाएगा।

28. आयोग, केन्द्रीय अधिनियम कार्य संचालन विनियम तथा कोई अन्य विद्यमान नीतियों या विनियमों के उपबंधों तथा उद्देश्यों के अनुसार, टैरिफ का अवधारण करेगा।

29. आयोग, आदेश करने की दिनांक से सात दिन के अंदर राज्य सरकार, संबंधित उत्पादन कम्पनी और अनुज्ञप्तिधारी को आदेश की एक प्रति भेजेगा।

टैरिफ आदेश का प्रकाशन तथा उसका लागू होना

30. टैरिफ अवधारण के सभी आदेशों में यह लिखा होगा कि वे किस अवधि तक प्रवृत्त रहेंगे एवं इस प्रकार का लेख न होने की दशा में, वह आदेश अगले टैरिफ की अवधारणा तक प्रभावशील रहेगा।

परन्तु यह कि अनुज्ञप्तिधारी या उत्पादन कम्पनी द्वारा टैरिफ आदेश में दर्शायी गई समयावधि के बाद प्रचलित टैरिफ को प्रावधिक तौर पर लागू रखने के लिए कोई आवेदन दिया जाता है और यदि प्रचलित टैरिफ को लागू रखने के कारण

आयोग उचित पाता है तो प्रचलित टैरिफ को लागू रखने की प्रावधिक रूप में सहमति दे सकता है।

31. उत्पादन कम्पनी तथा अनुज्ञप्तिधारी अपने प्रदाय क्षेत्र में व्यापक प्रसार वाले कम से कम दो दैनिक समाचार पत्रों में, विद्युत प्रदाय के टैरिफ की अनुसूची हिन्दी तथा [illegible] प्रकाशित करेगा तथा इसे मांग पर जनता को उपलब्ध कराएगा। ऐसे प्रकाशन की दिनांक से [illegible] दिनों के पश्चात ही ऐसा टैरिफ प्रभावी होगा तथा बिल तदनुसार जारी किए जाएंगे।

32. यदि कोई उत्पादन कम्पनी या अनुज्ञप्तिधारी आयोग द्वारा अवधारित टैरिफ या प्रभार से अधिक मूल्य वसूल करता है तो वह व्यक्ति जिसने ऐसा अधिक मूल्य या प्रभार दिया है, किसी अन्य निकलने वाली देनदारी के दायित्वाधीन, उत्पादन कंपनी या अनुज्ञप्तिधारी से, बैंक रेट पर ब्याज सहित ऐसी अधिक जमा की गई रकम को पाने का हकदार होगा। आयोग द्वारा अनुमोदित से भिन्न किसी टैरिफ का क्रियान्वयन आयोग के आदेशों तथा निर्देशों की अवहेलना माना जाएगा।

टैरिफ आदेश का पुनर्विलोकन

33. टैरिफ के पुनर्विलोकन के लिए समस्त आवेदन, विहित फीस के साथ याचिका के रूप में दिये जायेंगे। टैरिफ के पुनर्विलोकन के लिए याचिका निम्नलिखित शर्तों के अधीन आयोग द्वारा ग्राह्य की जा सकेगी –
    (क) पुनर्विलोकन याचिका टैरिफ आदेश के दिनांक से साठ दिवसों के अंदर प्रस्तुत की जाती है, तथा
    (ख) अभिलेखों को देखते हुए कोई स्पष्ट त्रुटि है।

34. इस पर संतुष्ट होने पर कि किसी उत्पादन कम्पनी या अनुज्ञप्तिधारी के टैरिफ का पुनर्विलोकन करना आवश्यक है, आयोग स्वयं की ओर से उत्पादन कम्पनी या अनुज्ञप्तिधारी के टैरिफ के पुनर्विलोकन की प्रक्रिया आरम्भ कर सकेगा।

    किसी लिपिकीय त्रुटि या अभिलेखों को देखते हुए कोई स्पष्ट त्रुटि को सुधारने हेतु, आयोग स्वप्रेरणा से भी किसी टैरिफ आदेश का पुनर्विलोकन कर सकेगा।

टैरिफ में संशोधन

35. उपरोक्तानुसार अवधारित तथा अधिसूचित टैरिफ किसी वित्तीय वर्ष में एक बार से अधिक बार संशोधित नहीं किया जाएगा, सिवाए इसके कि परिवर्तनीय लागत समयोजन सूत्र सहित टैरिफ आदेश में दर्शाये किसी समायोजन सूत्र या आयोग के किसी अन्य आदेश के अनुसार टैरिफ दरों का समायोजन किया जाये।

परन्तु यह कि केन्द्रीय अधिनियम की समुचित धाराओं के निबंधन के अनुसार राज्य सरकार द्वारा दी जाने वाली सरकारी सहायकी (सबसिडी) के परिणामस्वरूप आयोग द्वारा दिये गये आदेश, अधिसूचित टैरिफ का संशोधन नहीं समझा जायेगा।

जानकारी का उपयोग

36. आयोग को यह अधिकार होगा कि उत्पादन कम्पनियॉ, अनुज्ञप्तिधारी, उनकी उत्तरवर्ती इकाईयां तथा अन्य विद्युत उपयोगिता द्वारा प्रस्तुत की गई जानकारी का उपयोग करे। जानकारी को उनकी वेबसाईट पर प्रदर्शित करने का निर्देश भी आयोग दे सकेगा।

बहु–वर्षीय टैरिफ के सिद्धान्त और दिशा–निर्देश

37. आयोग, विविध प्रभारों सहित, प्रभारों और टैरिफ से आशयित राजस्व, निर्धारित संचालन दक्षता स्तर हेतु अनुज्ञेय कीमत, टैरिफ और प्रभारों का पुनरीक्षण, टैरिफ संरचना में परिवर्तन और ऐसे अन्य मामले, जिन्हें आवश्यक समझे जाएं, सुनिश्चित करते हुए टैरिफ अवधारण से संबंधित सभी मामलों में, बहु–वर्षीय टैरिफ सिद्धान्त लागू कर सकेगा।

38. आयोग, समय–समय पर बहु–वर्षीय टैरिफ हेतु राजस्व की गणना के विवरणों को भरने और टैरिफ आवेदनों हेतु दिशा–निर्देश जारी करेगा और जब तक आयोग द्वारा छूट न दी जाए, अनुज्ञप्तिधारी ऐसे दिशा निर्देशों का पालन करेगा।

संशोधन करने की शक्ति

39. आयोग, इन विनियमों के किन्हीं भी उपबंधों को किसी भी समय जोड़ सकेगा, फेरबदल कर सकेगा, उलट, उपांतरित, या संशोधित कर सकेगा।

विविध

40. इन विनियमों में अंतर्विष्ट कोई भी बात आयोग को किसी भी आदेश को पारित करने हेतु प्रदत्त अंतर्निहित शक्तियों को सीमित या अन्यथा प्रभावित नहीं करेगी, जो न्याय के उददेश्य की पूर्ति करने अथवा आयोग की प्रक्रिया के दुरुपयोग रोकने के उददेश्य से आवश्यक हो।

41. इन विनियमों में अंतर्विष्ट कोई भी उल्लेख केन्द्रीय अधिनियम के उपबंधों के अनुरूप किसी प्रक्रिया को आपनाने से आयोग को बाधित नहीं करेगा जो इन विनियमों के किसी उपबंध में फेरबदल करती है और विशेष परिस्थिति की दृष्टि

से या लिखित में अभिलिखत किए गये कारणों में किसी ऐसे मामले या मामले के वर्ग के संव्यवहार के लिए यदि आयोग आवश्यक या समीचीन समझता हो।

42. इन विनियमों में अंतर्विष्ट कोई भी उल्लेख स्पष्टतया या परोक्ष रूप से आयोग को केन्द्रीय अधिनियम के अधीन किसी विषय से संबंधित या किसी शक्ति का प्रयोग करने से, जिसके लिए कोई विनियम निर्मित नहीं किए गए हैं, बाधित नहीं करेगा तथा आयोग ऐसे विषय, शक्ति तथा कृत्य का ऐसी रीति से, जैसा वह उचित समझये कार्रवाई करेगा।

टीप– इस विनियम के हिन्दी संस्करण की अंग्रेजी संस्करण से प्रावधानों की व्याख्या या समझने में अंतर होने की दशा में, अंग्रेजी संस्करण जो (मूल संस्करण) है का तात्पर्य सही माना जावेगा और इस संबंध में किसी विवाद की स्थिति में आयोग का निर्णय अंतिम एवं बाध्यकारी होगा।

आयोग के आदेशानुसार,
अजय श्रीवास्तव, उप-सचिव.

Chhattisgarh State Electricity Regulatory Commission
G.E.Road, Civil lines, Raipur (Chhattisgarh)
Phone No. 771-5073555 Fax No. 771-5073553

Raipur, the 31st May 2005

No.6 /CSERC/Regulations-6/2005- In exercise of the powers conferred by Section 181 (2) (ze, zg) read with Section 62 (2) and 64 (1) of the Electricity Act, 2003, the Chhattisgarh State Electricity Regulatory Commission makes the following regulations for furnishing details and manner for making application for determination of tariff for generating companies and licensees.

REGULATIONS

Short title and commencement

1.. These regulations shall be called the ***Chhattigarh State Electricity Regulatory Commission (Details to be furnished by licensee or generating company for determination of tariff and manner of making application) Regulations, 2004*** (No. 6 of 2004)

2. These regulations shall come into force from the date of their publication in the official Gazette of the Government of Chhattisgarh.

3. These regulations extend to the entire State of Chhattisgarh.

Definition

4. Unless the context otherwise requires, the words and expressions in these regulations, shall bear the same meaning as defined in the Electricity Act, 2003 (herein after referred to as the Act) the Chhattisgarh State Electricity Regulatory Commission (Conduct of Business) Regulations, 2004(herein after referred to as Conduct of Business Regulation).

5. "Licensee" in these regulations includes deemed licensees in the State of Chhattisgarh.

Application for determination of Tariff

6. Every year, by November 30th, every generating company and licensee shall file with the Commission, a tariff application with statements containing the expected revenues from the tariff and charges including miscellaneous charges in the ensuing financial year, under its currently approved tariff and charges including miscellaneous charges, along with detailed explanations for assumptions made. The trading licensee shall file the application for determination of tariff if required to do so by the Commission.

7. The generating companies and licensees along with their applications shall file information in the following formats:

   (a) Formats for Generating Company as provided in Annexure 1
   (b) Formats for Transmission licensee as provided in Annexure 2
   (c) Formats for Distribution licensee as provided in Annexure 3
   (d) Formats for Trading licensee as provided in Annexure 4

8. The Generating Companies and licensees shall submit a statement on compliance of directives issued by the Commission in its last tariff order along with formats as stated in clause 7above.

9 An application for determination of tariff shall be accompanied by information in the formats as specified in clause 7 above for the previous year, current year and the ensuing year. The information for the previous year should be based on audited accounts and in case audited accounts are not available, audited accounts for the year immediately preceding the previous year should be filed along with un-audited accounts for the previous year.

10. Every new licensee shall file an application with the Commission, immediately on grant of license, a tariff application along with details as stated in clause 7. Every new generating company shall file an application with the Commission, at least three months ahead of commencement of commercial operations.

11. The application for tariff along with the duly filled up formats and explanations will be treated as a petition and shall be filed as per the procedure laid down in Conduct of Business Regulations.

12. Every application for determination of tariff or for continuation of previously determined tariff shall be accompanied with a tariff application fee based on the previous year's actuals as specified in the CSERC (Fees and Charges) Regulations, 2004 (5 of 2004).

13. All filings should be in conformity with the stipulations in the licensing regulations and the conditions of the license. Separate copies of the filing shall be sent to all generating companies, licensees and State Government.

14. The transmission and distribution licensees shall include a detailed statement of voltage-wise technical and commercial losses. The voltage-wise losses shall be distributed according to the energy drawn at that voltage level. The licensees must provide plans for reducing the losses, together with the details of the investment required to achieve the planned reductions. All such plans are required to be submitted year wise, commencing with the ensuing financial year and covering at least the four subsequent years indicting the sources of fund required to execute these plans.

15. If there is a revenue gap between the expected revenues from the currently applicable tariff and charges including miscellaneous charges and the revenue requirement for the ensuing financial year, the generating company and licensee shall include a proposal/plan as to how it proposes to bridge this revenue gap.

16. In addition to the hard copies, the information shall necessarily be submitted in such electronic form, as the Commission may require.

17. The statement referred to in clause 7 above shall be given separately for each of the separate businesses of the licensee and for each of the separate businesses of the generating company. In case the licensee carries on any business or services other than those licensed under the Act, licensee shall give separate revenue statements, expenditure statements, balance sheet and cash-flow statement together with such details as the Commission may require in respect of such businesses or services.

18. The Commission may seek clarification and additional information on the application, and the generating company and licensee shall provide the clarifications and additional information within the date stipulated by the Commission.

19. The generating companies and licensees shall intimate the particulars of their officers who would provided the desired information and communicate with the Commission for clarification etc., if any.

20. Any delay/non-submission of the tariff application/information as above may attract penalty/fines as per the relevant provisions of the Act.

Publication of tariff application

21. After the Commission is provided with the clarifications, the generating company and licensee shall publish the summary of the proposals, as approved by the Commission for publication, highlighting salient features of the application that are of interest to various stakeholders, in at least two local newspapers, both in English and Hindi, having wide circulation in its area of operation.

22. The generating company and the licensee shall also arrange to print the application and the statements in both Hindi and English prepared on the basis of 'Summary or S', Financial or F', 'Performance or P' and 'Tariff or T' series forms in the respective formats applicable to generating companies and licensees as provided in Clause 7.

The application, 'S' and 'T' series forms shall form volume 1 and the 'F' and 'P' series form should form the Volume 2 of the printed document. Both the volumes should be separately priced.

23. Both the volumes of the tariff application should be available for sale at the Commission's office and in such offices of the generating companies and licensees as may be directed by the Commission. The consumers should also be provided the facility of procuring of the document(s) by post if their request is accompanied by a demand draft of the appropriate denomination. The document should be posted at the licensee's website in downloadable format for easy accessibility by all stakeholders.

24. Admission of petitions from the parties other than those directly affected by the tariff shall be at the discretion of the Commission.

Hearing on the application

25. Unless otherwise directed by the Commission, the Commission shall hold proceedings on the revenue calculations and tariff proposals given by the generating company and the licensee and may hear such persons as the Commission may consider appropriate before deciding upon such tariff proposals.

26. The procedure for hearing on the tariff application of the generating company and the licensee shall be in the manner as the Commission may specify while directing the applicant licensee to publish the summary of the proposals as mentioned in clause 21 above.

Order of the Commission

27. Within one hundred twenty days of the date of receipt of the application and after considering all suggestions and objections received from the public, the Commission shall :

(a) issue an order accepting the application with such modifications or such conditions as may be specified in that order; or

(b) reject the application for reasons to be recorded in writing if such application is not in accordance with the provisions of the Act and the rules and regulations made thereunder or the provisions of any other law for the time being in force.

Provided that an applicant shall be given a reasonable opportunity of being heard before rejection his application.

28. Commission shall determine tariff in accordance with the provisions and objectives of the Act, the Conduct of Business Regulations and any other prevalent policies or regulations, as the case may be.

29. The Commission shall within seven days of making the order send a copy of the order to the State Government, concerned generating company and the licensee.

Publication of Tariff Order and its applicability

30. All orders determining tariff shall indicate the period for which it shall be in force and in the absence of such mention, the order shall be considered valid till next determination is done.
Provided that, on an application filed by the licensee or generating company for continuation of the tariff on a provisional basis beyond the period stipulated in the order, the Commission may agree on provisional basis, the continuation of the tariff if it concludes that the grounds for continuation are justified.

31. The generating company and the licensee shall publish in at least two daily newspapers, one each in Hindi and English, having wide circulation in the area of supply and make available to the public, on request, the tariff schedule for the supply of electricity. Such tariff shall take effect only after seven days from the date of such publication and bills shall be issued accordingly.

32. If any generating company or a licensee recovers a price or charge exceeding the tariff determined by the Commission, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred, from the generating company or licensee. The implementation of any tariff other than that approved by the Commission shall be treated as non-compliance of the Commission's orders and directions.

Review of Tariff Order

33. All applications for the review of tariff shall be in the form of petition accompanied by the prescribed fee. A petition for review of tariff can be admitted by the Commission under the following conditions:

(a) the review petition is filed within sixty days from the date of the tariff order, and
(b) there is an error apparent on the face of the record.

34. On being satisfied that there is a need to review the tariff of any generating company or the licensee, the Commission may on its own initiate the process of review of the tariff of any generating company or the licensee. The Commission may also, in its on motion review any tariff order to correct any clerical error or any error apparent on the face of the record.

Amendment in Tariff

35. The tariff determined and notified as above may not be amended more frequently than once in any financial year except that tariff rates shall be adjusted in

accordance with any adjustment formulae, including variable cost adjustment formula, incorporated in the tariff order or in any other of the Commission.

Provided that the consequential orders, which the Commission may issue to give effect to the subsidy by the State Government may provide in terms of the appropriate sections of the Act shall not be construed as amendment of tariff notified.

Use of the information

36. The Commission shall have the right to use the information submitted by the generating companies, the licensees, their successor entities and other electricity utilities as it deems fit including publishing it or placing it on the Commission's website. The Commission may also direct then to display the information on the their website.

Multi-year tariff principles and guidelines

37. The Commission may adopt multi-year tariff principles for all matters relating to tariff determination including expected revenue from tariff and charges including miscellaneous charges, allowable cost for prescribed operational efficiency levels, the revision in tariff and charges, changes in tariff structure and such other matters as my be considered necessary.

38. The Commission may, from time to time, issue guidelines for filing statement of revenue calculations and tariff applications for multi-year and unless waived by the Commission, the licensee shall follow such guidelines.

Power to Amend

39. The Commission may, at any time, add, vary, alter, modify or amend any of the provisions of these regulations.

Miscellaneous

40. Nothing in these regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission..

41. Nothing in these regulations shall prevent the Commission from adopting, in conformity with the provisions of the Act, a procedure which is at variance with any of the provisions of these regulations, if the Commission, in view of the special circumstances of a matter or class of matters, and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter of class of matters.

42. Nothing in these regulations shall, expressly or impliedly, prevent the Commission from dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in the manner it thinks fit.

Note: In case of any difference in the interpretation or understanding of the provisions of the Hindi version of these Regulations with those of the English version (which is the original version), the latter will prevail and in case of any dispute in this regard, the decision of the Commission shall be final and binding.

By order of the Commission,
AJAY SRIVASTAVA, Deputy Secretary.

Regulatory Compliance Formats

Name of Generating Company

All figures in Rs Crores

	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
I.	**SOURCES OF FUNDS**				
	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
II.	**APPLICATION OF FUNDS**				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	c) Net Block				
	d) Capital Work in Progress				
	e) less: Amount wrtitten off till date				
	B) Investments				
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written				
	TOTAL APPLICATION OF FUNDS				

MPSEB FINANCIALS

Name of Generating Company					
[illegible]	Account				
			All figures in Rs Crores		
	Particulars	**Ref. Form No.**	**PY**	**CY**	**EY**
			Actual	**Estimated**	**Projection**
A	**Revenue**				
1	Revenue from sale of power				
2	Other Non-tariff income				
3	Revenue subsidies				
	Total Revenue or Income				
[illegible]	**Expenditure**				
1	Generation Cost (Fuel Cost Only)				
2	Expenses for SLDC's fees & charges				
3	Repairs and Maintenance				
4	Employee costs				
5	Administration and General expenses				
6	Net prior period credit charges				
7	Other Debits, Write-offs				
8	Extraordinary items				
10	Less: Expenses Capitalized				
C	**PBDIT**				
D	**Depreciation and Related debits**				
E	**PBIT**				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
F	**Total Interest and Finance Charges**				
G	**TOTAL EXPENDITURE**				
H	**Profit/Loss before Tax**				
I	**Income Tax**				
J	**Profit/Loss after Tax**				

Regulatory Compliance Formats

Annexure-I

[illegible] COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY G[illegible] [illegible]NIES

	Summary Formats		
1	Sheet	G S1	Profit & Loss Account
2	Sheet	G S2	Balance Sheet
3	Sheet	G S3	Cash flow statement
4	Sheet	G S4	Annual Revenue Requirement
5	Sheet	G S5	Reasonable Return
6	Sheet	G S6	Expenditure Allocation into Fixed, Variable & Other Costs
	Financial Formats		
7	Sheet	G F1	Revenue from Tariff and Charges
8	Sheet	G F1a	Projection of Sales, Customers, Connected load & Demand
9	Sheet	G F2	Revenue Grants & subsidies
10	Sheet	G F3	Other Income
11	Sheet	G F4	Summary of Generation
12	Sheet	G F4a	Generation Cost Details
13	Sheet	G F4b	Expenses for SLDC's fees & charges
14	Sheet	G F5	R&M Expenses
15	Sheet	G F6	Employees' Cost & Provisions
16	Sheet	G F7	Administration & General Expenses
17	Sheet	G F8	Statement of Fixed Assets and Depreciation
18	Sheet	G F9	Interest and Finance Charges
19	Sheet	G F9a	Domestic loans, bonds and financial leasing
20	Sheet	G F9b	Loans from State Government
21	Sheet	G F10	Details of Expenses Capitalised
22	Sheet	G F11	Other Debits
23	Sheet	G F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
24	Sheet	G F13	Extraordinary Items
25	Sheet	G F14	Net Prior Period Expenses/Income
26	Sheet	G F15	Contribution Grants & subsidies towards Capital assets
27	Sheet	G F16	Share Capital and Reserves & Surplus
28	Sheet	G F17	Statements of assets not in use
29	Sheet	G F18	Investments
30	Sheet	G F19	Current Assets and Liabilities
31	Sheet	G F20	Working Capital Requirements
32	Sheet	G F21	Income Tax Provisions
33	Sheet	G F22	Project-wise / Scheme-wise Capital Expenditure
	Tariff Formats		
34	Sheet	G T1a	Existing & Proposed Tariff
35	Sheet	G T1b	Revenue from Current Tariffs in Ensuing Year
36	Sheet	G T1c	Revenue from Proposed Tariffs in Ensuing Year

Instructions for the Utility:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY	Previous Year
CY	Current Year
EY	Ensuing Year.

Name of Generating Company

All figures in Rs Crores

		Particulars	Ref. Form No.	PY Actual	CY Estimated	EY Projection
I		**Net Funds from Operations:**				
	1	A. Net Funds from Earnings:				
		Profit before Tax				
		Less:				
		Subsidy and Grants				
		Income Tax payment during the year				
		Total of A				
		B. ADD Debits to Revenue Account not requiring Cash Outflow:				
		(i) Depreciation				
		(ii) Amortisation of Deferred Cost				
		(iii) Amortisation of Intangible Assets				
		(iv) Investment Allowance Reserve				
		(v) Others, if any				
		Total of B				
		C.LESS: Credits to Revenue Account not invloving Cash Receipts.				
		(i) Depreciation				
		(ii)				
		Total of C				
		Net Funds from Earnings (A+B-C)				
	2	Contributions, Grants and Subsidies towards Cost of Capital Assets				
	3	Security Deposit from consumers				
	4	Proceeds from disposal of Fixed Assets				
	5	Total Funds from Operations (1+2+3+4)				
	6	Net Increase/(Decrease) in Working Capital.				
		A. Increase/(Decrease) in Current Assets.				
		a) Inventories				
		b) Receivables against sale of power				
		c) Loans and Advances				
		d) Sundry Receivables				
		Total of A				
		B. Increase/(Decrease) in Current Liabilities:				
		a) Borrowings for working capital				
		b) Other Current liabilities - Power purchase				
		- Others				
		Total of B				
		Net Increase/(Decrease) in Working Capital (A - B)				
	7	Net Funds from Operations before Subsidies & Grants (5-6)				
	8	Receipts from Revenue Subsidies and Grants				
Total I		**Net Funds from Operations including Subsidies & Grants (7+8)**				
II		Net Increase /(Decrease) in Capital Liabilities				
		A. Fresh Borrowings:				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of A				
		B. Repayments.				
		Repayment of Principal				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of B				
Total II		**Net Increase /(Decrease) in Capital Liabilities (A - B)**				
III		**Increase/(Decrease) in Equity Capital**				
IV		**Total Funds available for Capital Expenditure (I+II+III)**				
V		**Funds Utilised on Capital Expenditure:**				
		(a) On Projects				
		(b) Released Assets reissued to works				
		(c) Intangible Assets				
		(d) Defered Costs				
		Total of V				
VI		Net Increase/(Decrease) in Investments				
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)				
VIII		Add: Opening Cash & Bank balances				
IX		**Closing Cash & Bank Balances (VII+VIII)**				

Regulatory Compliance Formats

Name of Generating Company

All figures in Rs Crores

		Particulars	Ref. Form No.	PY Actual	CY Estimated	EY Projection
I.		**Gross Generation (MU)**				
II.		**Net Generation (MU)**				
III.		**Auxillary Consumption %**				
IV.		**Pooled Cost of Generation (Rs/Unit)**				
V	1	**Receipts**				
	a	Revenue from tariffs & Miscell. Charges				
	b	RE subsidy from Govt.				
		Total				
VI.	2	**Expenditure**				
	a	Generation Cost (Fuel Cost Only)				
	b	Expenses for SLDC's fees & charges				
	c	R&M Expense				
	d	Employee Expenses				
	e	A&G Expense				
	f	Depreciation				
	g	Interest & Finance Charges				
	h	**Less:** Interest & other expenses capitalised				
	i	Other Debits (incl. Prov for Bad debts)				
	j	Extraordinary Items				
	k	Other (Misc.)-net prior period credit				
		Total				
VII.	3	**Reasonable Return**				
VIII.	4	**Other Income**				
IX.	5	**Annual Revenue Requirement (2)+(3)-(4)**				
X.	6	**Surplus(+) / Shortfall(-) : (1)-(5)**				
		before tariff revision				
XI.	7	**Tariff Revision Impact**				
XII.	8	**Surplus(+) / Shortfall(-) : (6)-(7)**				
		after tariff revision				

Regulatory Compliance Formats

Name of Generating Company

[illegible] Form No: [illegible]

All figures in Rs Crores

	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
	For Example:				
A	**Option 1:**				
1	Original Cost of fixed assets				
2	Less: Aggregate of cumulative depreciation)				
3	Net Fixed Assets at the beginning of the year				
4	Consumer Contribution & Grants				
	a) Consumer contribution				
	b) Capital Subsidies/Grants from State Government				
5	NFA less off Consumer Contribution: (3)-(4a)-(4b)				
	Return as a % of NFA less Consumer Contribution & Grant				
B	**Option 2:**				
1	Equity				
2	Reserves & Surplus				
	Networth: (B.1)+ (B.2)				
	Return as a % of Networth				

Name of Generating Company

[illegible] Allocation into Fixed, Variable & Other Costs **Form No: G86**

All figures in Rs Crores

	Particulars	Ref. Form No.	Previous Year				Current Year				Ensuing Year			
			Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure													
1	Generation Cost (Fuel Cost Only)													
2	Repairs and Maintenance													
3	Employee Costs													
4	Admin and General Expenses													
5	Depreciation and related dts													
6	Interest & Finance charges													
	Sub-Total													
	Less: Expenses capitalised													
	- Interest & Finance Charges capitalised													
	- Other Expenses capiatlised													
	Sub-Total													
7	Other Debits (incl. Bad debts)													
8	Extraordinary Items													
9	**Total Expenditure**													

Name of Generating Company

a) Revenue from tariffs

	Particulars	Previous Year (Actual)								
		No. of Consumers	Maximum Demand	Unit sold	Rev. from Fixed Charges	Rev. from Energy Charge	Rev. from Incentive Charges	Rev. from FVCA	Total revenue	Realization rate (excluding
			(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)
1	TRADERS									
2	OTHERS									
3										
4										
5										
	Grand Total									

b) Revenue from other charges

	Particulars	Previous Year (Actual)								
						Electricity Duty	Cess	Meter Rent	Surcharge	Other Misc. revenue
						(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)
1	TRADERS									
2	OTHERS									
3										
4										
5										
	Total									

Form No. G?

Ensuing Year (Projection)								
No. of Consumers	Maximum Demand	Unit sold	Rev. from fixed charges	Rev. from Energy Charge	Rev. from Incentive Charges	Rev. from FVCA	Total revenue	Average rate (excluding ED, Cess)
	(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)

Ensuing Year (Projection)								
	Electricity Duty	Cess	Meter Rent	Surcharge	Other Misc. revenue			
	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)			

Name of Generating Company

Form No: [illegible]

	In Million Units	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year Provisional	Current Year Estimate	Ensuing Year Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Trader										
2	Others										
3											
4											
5											
	TOTAL										

B) Projection of Number of Customers

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year Provisional	Current Year Estimate	Ensuing Year Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Trader										
2	Others										
3											
4											
5											
	TOTAL										

C) Projection of Connected Load (in KVA)

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year Provisional	Current Year Estimate	Ensuing Year Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Trader										
2	Others										
3											
4											
5											
	TOTAL										

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Ensuing Year
									Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Trader										
2	Others										
3											
4											
5											
	TOTAL										

E) Projection of Minimum Demand (in KVA)

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Ensuing Year
									Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Trader										
2	Others										
3											
4											
5											
	TOTAL										

F) Projection of Average Demand (in KVA)

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Ensuing Year
									Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Trader										
2	Others										
3											
4											
5											
	TOTAL										

	Particulars			Current Year	
	In Rs Crores		Provision	Estimate	
A	**Revenue Subsidies And Grants**				
1	Subvention From State Government Towards Sale Of Electricity	63.110			
2	State Government Grant Against Additional Interest Liability On Mpseb				
3	Any Other Item (e.g. Subvention For Free Supply. Supply To Aggriculture Consumers)				
	Sub-Total				
B	**Capital Subsidies And Grants**				
1	From State Government	55.2&55.3			
2	Grants For Research And Development Expenses				
3	Any Other Item				
	Sub-Total				
	Total				

	Actual Flow of Funds		Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
1	Balance Subsidy for Previous years Receivable				
2	Subsidy Due for the year				
3	**Total Subsidy Receivable**				
4	Cash				
5	ED Adjustment/Retained				
6	Cess Adjustment/Retained				
7	Central Assistance Adjustment				
8	Adjustment of Penal intt on ED & Cess				
9	Adjustment of Past Loans				
10	Recievd as Adjustment from State Govt.				
11	Adjustment of Interst on Loan				
12	**Total Subsidy Received**				
13	**Balance Subsidy Receivable: (3)-(12)**		0	0	0

	Figure in Rs Crore	Account Code	Previous Year	Current Year	Ensuing Year
			Provisional	Estimate	Projection
A	**Income from Investment, Fixed & Call Deposits**				
1	Interest Income from Investments	62.220-239			
2	Interest on fixed deposits	62.222			
3	Interest from Banks other than Fixed Deposits	62.27			
4	Interest on (any other items)	62.2x			
	Sub-Total				
B	**Other Non Tariff Income**				
1	Interest on loans and Advances to staff	62.210-211-212			
2	Interest on Loans and Advances to Licensee	62.24			
3	Interest on Loans and Advances to Lessors	62.245			
4	Interest on Advances to Suppliers / Contractors	62.26			
5	Income from Trading (other than Electricity)	62.3			
6	Gain on Sale of Fixed Assets	62.4			
7	Income/Fee/Collection against staff welfare activities	62.6			
8	Miscellaneous receipts	62.9			
9	Delayed payment charges from consumers	62.25			
10	Meter Rent	61.6			
12	Incentive due to Securitisation of CPSU Dues	62.921			
13	Misc. charges from consumers	61.9			
	Sub-Total				
	Total				

Name of Generating CoCSEBany

S. No.	Source	Plant Capacity (MW)	CSEB's Share [illegible]	CSEB's Share in [illegible]	Previous Year			Current Year			Ensuing Year		
					Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
CSEB Genco Generation Details													
I	**CSEB Thermal**												
1	Korba West												
2	Korba East												
3													
4													
5													
6													
7													
	Thermal-Total												
II	**CSEB - Hydel**												
1	Hadeo Bango hydel												
2	Gagrel Hydel Project												
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
	Hydel Total												
	CSEB TOTAL												

Name of Generating Company

Repair & Maintenance Expenditure **Form No: GF5**

Sl.No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	Figure in Rs Crore		Provisional	Estimate	Projection
1	Plant and Machinery	74.1			
2	Building	74.2			
3	Civil Works	74.3			
4	Hydraulic Works	74.4			
5	Lines, Cables Net Works etc.	74.5			
6	Vehicles	74.6			
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8			
9	Station Supplies	74.998			
10	Any other items (Capitalisation)	74.999			
	Total				

Name of Generating Company

		Particulars	Account Code	Previous Year	Current Year	Ensuing Year
				Provisional	Estimate	Projection
A		**Employee Strength**				
		Working Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
		Sanctioned Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
B		**Employee's Cost (Other Than Covered In 'C'&'D')**				
	1	Salaries	75.100			
	2	Additional Pay				
	3	D.A	75.300			
	4	Other Allowances & Relief	75.400			
	5	Addl. Pay & C.Off Encashment	75.670 & 75.618			
	6	**Sub-Total: (1 to 5)**				
	7	Medical Expenses Reimbursement	75.611			
	8	Travelling Allowance(Conveyance Allowance)	75.409			
	9	Leave Travel Assistance	75.612			
	10	Honorarium/Overtime	75.2			
	11	Incentives/Awards Including That In Partnership Project (Specify Items)				
	12	Earned Leave Encashment	75.617			
	13	Tution Fee Re-Imbursement	75.613			
	14	D.L.I. Board'S Contribution				
	15	E.D.L.I. Administration Charges				
	16	E.S.I. Board'S Contribution				
	17	E.S.I. Administration Charges	75.650			
	18	Payment Under Workman'S Compensation And Gratuity	75.629			
	19	Subsidised Electricity To Employees	75.660			
	20	Any Other Item				
	21	Interim Relief / Wage Revision (10%)				
	22	**Sub-Total (7 to 21)**				
	23	Staff Welfare Expenses	75.700			
C		**Apprentice And Other Training Expenses**	75.765			
D		**Payment/Contribution To PF Staff Pension And Gratuity**				
	1	Terminal Benefits				
		a) Provident Fund Contribution	75.810			
		b) Provision for PF Fund				
		c) Pension Payments	75.870			
		d) Gratuity Payment	75.840			
	2	Any Other Items				
		Total D				
		Grand Total [B.6 + B.22 + B.23 + C + D]				
E		Bonus/Exgratia To Employees	75.500			
F		**Grand Total**				
G		Chargeable To Construction Works	75.900			
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)				
		WPI				
		CPI				
		D A Rate				

Name of Generating Company

Form No: [illegible]

S.No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
A)	**Administration Expenses**				
	Rent rates and taxes				
i)	Rent	76.101			
ii)	Rates & Taxes	76.102			
	Sub - total of Rent rates and taxes				
iii)	Insurance	76.104-107			
iv)	Revenue Stamp Expenses Account	76.109			
v)	Telephone,Postage,Telegram & Telex Charges	76.111 to 76.113			
vi)	Incentive & Award To Employees/Outsiders	76.180&181			
vii)	Consultancy Charges	76.123			
viii)	Technical Fees	76.124			
ix)	Other Professional Charges	76.125			
x)	Conveyance And Travel	76.130			
xi)	MPERC fees				
	License And Registration Fee Of				
xii)	Plant And Machinery				
xiii)	Vehicles	76.138			
xiv)	**Vehicle Expenses (Other Than Trucks And Delivery Vans)**				
xv)	Vehicles Running Expenses Petrol And Oil	76.136			
xvi)	Hiring Of Vehicles	76.140			
xvii)	Security / Service Charges Paid To Outside Agencies	76.127			
	Sub-Total of Admistrative Expenses				
B)	**Other Charges**				
i)	Fee And Subscriptions Books And Periodicals	76.151&76.152			
ii)	Printing And Stationery	76.153&76.154			
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	76.155 & 76.156			
iv)	Contributions/Donations To Outside Institute / Association	76.157&76.192			
v)	Electricity Charges To Offices	76.158			
vi)	Water Charges	76.160			
vii)	Entertainment Charges	76.162			
viii)	Miscellaneous Expenses	76.190,159,195,191.161,165,194,196			
	Sub-Total of other charges				
C)	**Legal Charges**				
D)	**Auditor'S Fee**				
E)	**Material Related Expenses**				
i)	Freight On Capital Equipments	76.122			
ii)	Purchase Related Advertisement Expenses				
iii)	Vehicle Running Expenses Truck / Delivery Van				
iv)	Vehicle Hiring Expenses Truck / Delivery Van				
v)	Other Freight				
vi)	Transit Insurance				
vii)	Octroi				
viii)	Incidental Stores Expenses				
ix)	Fabrication Charges				
	Sub Total of Material related expenses				
F)	**Direction And Supervision Charges**				
G)	**Total Charges**				
H)	**Total Charges Chargeable To Capital Works**				
I)	**Total Charges Chargeable to Revenue Expenses**				

Note:- Any item which has not been shown seperately but accounts for 5% of the total A&G expense needs to be shown seperately.

[illegible]

		Account Code	At Begning of Year	Du[illegible]
1	**Land & Land rights**			
2	**Building and Civil Works**			
	Containing Thermal Electric Plant			
	Containing Hydro Electric Plant			
	Others			
	Sub-Total			
3	**Hydraulic Works**			
4	**Other Civil Works**			
5	Plant & Machinery			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
	Sub-Total			
	Total			
6	**Line Cable Networks etc.**			
	Transmission lines			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
	Sub-Total			
	Total			
7	**Communication equipment**			
8	**Meters**			
9	**Vehicles**			
10	**Furniture & fixtures**			
11	**Office Equipments**			
12	**Assets of Partnership projects etc. (included in**			
13	Generation Station			
	EHV transmission			
	HV & LT transmission			
	Total			
14	**Assets taken over & pending final valuation**			
15	**Any other items**			
16	**Total (1 to 15 excluding 12)**			

Name of Generating Company

[illegible]	[illegible]	[illegible]	**Particulars** **In Rs Crores**	**Account Code**	**Previous Year** **Actual**	**Current Year** **Projected**	**Ensuing Year** **Projected**
A	I		**Interest And Finance Charges On SG Loans, Bonds And Advances**				
		1	Interest and Finance Charges on loans from the State Government	78.100 to 78.150			
		2	Interest and Finance Charges on Bonds	78.200			
		3	Interest and Finance Charges on Foreign Currency Loans / Credits	78.300			
		4	Interest and finance charges on debentures	78.400			
			Total of I				
	II		**Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government**				
		1	Deferred Payment Credits IDBI	78.51			
		2	LIC / LIC Housing Finance Ltd.	78.515&516			
		3	NABARD	78.530			
		4	REC	78.525			
		5	HUDCO	78.555			
		6	PFC	78.556			
		7	ICICI	78.558			
		8	SBI / Commercial Banks	78.535 & 78.559			
		9	IREDA	78.560			
		10	HDFC	78.554			
		11	M.P.State Corperative Banks	78.561			
		12	C.M Relief Fund	78.550			
		13	Centrally Sponsered Schemes	78.552			
		14	Secretary Bharat Bhawan,Bhopal	78.553			
		15	MP RAJYA SAHAKARI GRAMIN VIDYUT SANGH	78.562			
		16	SIDBI	78.563			
		17	NVDA	78.564			
		18	BTS OF ABHIYANTA SANGH	78.551			
		19	Others	78.566			
		20	Provident Fund	78.852			
			Total of II				
	III		Interest on Working Capital Loans Or Short Term Loans	78.700			
	IV		**Total of A : I + II + III**				
B			**Other Interest & Finance Charges**				
		1	Cost of raising Finance & Bank Charges etc.	78.86,78.881 to 78.885 & 78.84			
		2	Interest on Security Deposit	78.600			
		3	Penal Interest Charges	78.593 &598			
		4	Lease Rentals	77.290			
		5	Penalty charges for delayed payment for power purchase	78.886			
			Total of B				
C			**Grand Total Of Interest & Finance Charges: A + B**				
D			**Less: Interest & Finance Charges Chargeble to Capital Account**				
E			**Net Total Of Interest & Finance Charges : For Revenue Account: C-D**				

Name of Generating Company

S. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repaym		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	**LONG-TERM**											
1	Public Bond (Guaranteed By State Govt)											
2	R.E.Debentures											
3	Other Debentures											
4	Deferred Payment Credit (IDBI)											
5	Loan From LIC											
6	Loan From LIC (HFL)											
7	Loan From											
8	Loan From P.F.Investment Company Bombay											
9	Deposit Of Surplus Of C.M.'S Relief Fund											
10	Deposit From Mpvm Abhiyanta Sangh BTS											
11	Loan Received Under CSS For Renovation & Modernisation Programme.											
12	Loan From Secy. Trustee- Bharat Bhawan,											
13	Loan From HDFC											
14	Loan From Hudco											
15	Loan From PFC New Delhi											

		Opening Balance at the beginning of the year*				Amount received during the year	Principal repaym		Interest			Closing Balance
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
16	Loan From IREDA New Delhi											
17	Loan From MPRSB											
18	Deposit From MPRSGVS											
19	Loan From SIDBI											
20												
21												
22	Loan From ARDC/ IDA											
23	Loan From REC											
24	Loan From Nabard											
25	Loan From Commercial Bank- SPA											
26	Loan From SADA Gwalior											
B	**SHORT-TERM**											
	Total											

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Name of Generating Company

Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing balance at the end of year
In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
Financial Year*											
State Govt Loan											
State Govt Loan for World bank assisted schemes											
Equity Capital from State Govt.											
Total											

Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Name of Generating Company

Details of Expenses Capitalised — **Form No: CF10**

All figures in Rs Crores

Sl.No.	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
1	Interest & Finance charges Capitalised				
2	Other expenses capitalised:				
	a. Employee expenses				
	b. R&M Expenses				
	c. A&G Expenses				
	d. Depreciation				
	e. Others, if any				
	Total of 2				
	Grand Total				

Name of Generating Company

All figures in Rs Crores

		Account Code	Ref. Form No.	PY	CY	[illegible]
				Actual	Estimated	[illegible]
1	Material Cost Variance	79.110 &79.120				
2	Miscellaneous Losses And Writte Off	79.5				
3	Bad Debt Written Off/Provided For	79.4				
4	Cost Of Trading & Manufacturing Activities	79.3				
5	Net Prior Period Credit/Charges	65.000 & 83.000				
6	**Sub-Total**					
7	Less Chargible To Capital Expense					
	Net Chargeable to Revenue					

Regulatory Compliance Formats

Name of Generating Company

All figures in Rs Crores

	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receivables against permanently disconnected consumers			
6	Receivables(4-5)			
7	% of provision			
8	Provision for bad and doubtful debts			

Name of Generating Company

Form No. [illegible]

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Extraordinary Credits(incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
	Grand Total			

Name of Generating Company

Net Prior Period Expenses / Income **Form No: GF14**

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Income relating to previous years:**			
1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Others Income			
	Sub-Total A			
B	**Expenditure relating to previous years**			
1	Power Purchase			
2	Operating Expenses			
3	Excise Duty on generation			
4	Employee Cost			
5	Depreciation			
6	Interest and Finance Charges			
7	Admn. Expenses			
8	Withdrawal of Revenue Demand			
9	Material Related			
10	Other			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Name of Generating Company

Contributions, Grants and Subsidies Towards Cost of Capital Assets — Form No: GF15

Sl No	Particulars	Previous Year			Current Year		Ensuing Year	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Subsidies Towards Cost Of Capital Asset							
2	Grant Towards Cost Of Capital Assets							
	Total							

Name of Generating Company

Form No: GF16

All figures in Rs Crores

Sl.No.	Description of capital	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	Remarks
		1	2	3	4	5
	Financial Year*					
A	**SHARE CAPITAL**					
	Equity Capital					
B	**RESERVES**					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve					
	Exchange rate variance reserve					
	Property Insurance reserve					
	Sub-total of Reserves					
C	**SURPLUS**					
	Surplus					
	Sub-total of Surplus					
D	Net Worth (= A+B+C)					

***Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Generating Company

Form No: G-11

All figures in Rs Crores

Financial Year*					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Regulatory Compliance Formats

Name of Generating Company

All figures in Rs Crores

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Current Assets, Loans and Advances**			
	Sundry Debtors			
	Inventories			
	Cash and Bank Balances			
	Loans and Advances			
B	**Current Liabilities and Provisions**			
	Current Liabilities			
	Provisions			
C	NET CURRENT ASSETS (= A - B)			

Name of Generating Company

All figures in Rs Crores

Sl. No.	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
A)	Book cost of fuel on stock at the end of :				
a)	April				
b)	May				
c)	June				
d)	July				
e)	August				
f)	September				
g)	October				
h)	November				
I)	December				
j)	January				
k)	February				
l)	March				
A) i)	Sub-total of 'A'				
A) ii)	1/12th of sub-total 'A'				
B)	Book cost of secondary fuel on stock at the end of :				
a)	April				
b)	May				
c)	June				
d)	July				
e)	August				
f)	September				
g)	October				
h)	November				
I)	December				
j)	January				
k)	February				
l)	March				
B) i)	Sub-Total of 'B' = B(I)(a) to (l)				
B) ii)	1/6th of sub-total 'B'				
C)	O&M expenses				
	R&M expenses				
	A&G expenes				
	Employee expenses				
C) i)	Total of O&M expenses				
C) ii)	1/12th of total				
D)	Maintenance Spares				
D) i)	Gross Fixed Assets				
D) ii)	Maintenance Spares @ 1% of GFA				
E)	Receivables				
E) i)	Annual Revenue from Tariff and charges				
E) ii)	Receivables equivalent to 2 months average billing				
F)	Total Working capital:				
	Total of A) ii), B) ii), C) ii), D) ii), E) ii)				
G)	Rate of Interest *				
H)	Interest rate on Working capital				

Note:

* The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

Name of Generating Company

Revenue from Current Tariff for Ensuing Year — **Form No: GT16**

Sl.No	Type of installation	Fixed Charges (Rs. Crs.)	Energy Charge (Rs/KWh)	Incentive Charges (Rs/KwH)	FVCA (Rs/KWh)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	FVCA Charges in Rs. Crs.	Total Billed Amount (Rs.Crs) without tax	Existing Realization Rate (Rs/u)	Cost of Generation in Rs/unit
1	Trader										
2	Others										
3											
4											
5											
	Total										

Regulatory Compliance Formats

Name of Generating Company

Form No: G11c

Sl.No	Type of Installation	Fixed Charges (Rs. Crs.)	Energy Charge (Rs/KWh)	Incentive Charges (Rs/KwH)	FVCA (Rs/KWh)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	FVCA Charges in Rs. Crs.	Total Billed Amount (Rs.Crs) without tax	Existing Realization Rate (Rs/u)	Cost of Generation in Rs/unit	Expected additional Revenue at proposed charges (Rs Crs) for Full Year	Proposed Percentage increase (%)
1	Trader												
2	Others												
3													
4													
5													
	Total												

Regulatory Compliance Formats

Annexure-II

NAME OF TRANSMISSION LICENSEE

[illegible] REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRANSMISSION LICENSEE

	Summary Formats		
1	Sheet	TS1	Profit & Loss Account
2	Sheet	TS2	Balance Sheet
3	Sheet	TS3	Cash flow statement
4	Sheet	TS4	Annual Revenue Requirement
5	Sheet	TS5	Reasonable Return
6	Sheet	TS6	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	TS7	Total cost at EHV, HV & LT levels
8	Sheet	TS8	Energy Balance : Energy Input and Cost of Pool Power
	Detailed Financial Formats		
9	Sheet	TF1	Revenue from Tariff and Charges
10	Sheet	TF1a	Projection of Sales, Customers, Connected load & Demand
11	Sheet	TF2	Revenue Grants & Subsidies
12	Sheet	TF3	Other Income
13	Sheet	TF4	Expenses for SLDC's fees & charges
14	Sheet	TF5	R&M Expenses
15	Sheet	TF6	Employees' Cost & Provisions
16	Sheet	TF7	Administration & General Expenses
17	Sheet	TF8	Statement of Fixed Assets and Depreciation
18	Sheet	TF9	Interest and Finance Charges
19	Sheet	TF9a	Domestic loans; bonds and financial leasing
20	Sheet	TF9b	Loans from State Government
21	Sheet	TF10	Details of Expenses Capitalised
22	Sheet	TF11	Other Debits
23	Sheet	TF12	Statement of Sundry Debtors & provision for bad & doubtful debtors
24	Sheet	TF13	Extraordinary Items
25	Sheet	TF14	Net Prior Period Expenses/Income
26	Sheet	TF15	Contribution Grants & subsidies towards Capital assets
27	Sheet	TF16	Share Capital and Reserves & Surplus
28	Sheet	TF17	Statements of assets not in use
29	Sheet	TF18	Investments
30	Sheet	TF19	Current Assets and Liabilities
31	Sheet	TF20	Working Capital Requirements
32	Sheet	TF21	Income Tax Provisions
33	Sheet	TF22	Project-wise / Scheme-wise Capital Expenditure
	Tariff Formats		
34	Sheet	TT1a	Existing & Proposed Tariff
35	Sheet	TT1b	Revenue from Current Tariffs in Ensuing Year
36	Sheet	TT1c	Revenue from Proposed Tariffs in Ensuing Year
37	Sheet	TT2	Category-wise Fully Allocated Costs
38	Sheet	TT3	Category-wise Cross Subsidy
	Performance Formats		
39	Sheet	TP1	Revenue Arrears and Agewise Analysis
40	Sheet	TP2	Losses in the System
41	Sheet	TP3	Status of Metering
42	Sheet	TP4	Voltage Profile
43	Sheet	TP5	Frequency Excursion
44	Sheet	TP6	Failure of Transformers
45	Sheet	TP7	Peak Demand

Instructions for the Transmission Licensee:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY	Previous Year
CY	Current Year
EY	Ensuing Year

MPSEB FINANCIALS

	Name of Transmission Licensee				
[illegible]				Form No: TS1	
				All figures in Rs Crores	
	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
[illegible]	[illegible]				
1	Revenue from transmission and ancillary services*				
2	Other Non-tariff income				
3	Revenue subsidies				
	Total Revenue or Income				
[illegible]	[illegible]				
1	Expenses for SLDC's fees & charges				
2	Repairs and Maintenance				
3	Employee costs				
4	Administration and General expenses				
5	Net prior period credit charges				
6	Other Debits, Write-offs				
7	Extraordinary items				
8	Less: Expenses Capitalized				
C	**PBDIT**				
D	**Depreciation and Related debits**				
E	**PBIT**				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
F	**Total Interest and Finance Charges**				
G	**TOTAL EXPENDITURE**				
H	**Profit/Loss before Tax**				
I	**Income Tax**				
J	**Profit/Loss after Tax**				

* Ancillary Services implies revenues from grid support/reactive energy and other facility provided.

Regulatory Compliance Formats

Name of Transmission Licensee

[illegible] Form No. S2A

All figures in Rs Crores

	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
I.	**SOURCES OF FUNDS**				
	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
II.	**APPLICATION OF FUNDS**				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	c) Net Block				
	d) Capital Work in Progress				
	e) less: Amount wrtitten off till date				
	B) Investments				
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written				
	TOTAL APPLICATION OF FUNDS				

Name of Transmission Licensee

All figures in Rs Crores

		Particulars	Ref. Form No.	PY	CY	EY
				Actual	Estimated	Projection
I		**Net Funds from Operations:**				
1		A. Net Funds from Earnings:				
		Profit before Tax				
		Less:				
		Subsidy and Grants				
		Income Tax payment during the year				
		Total of A		-		
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:				
		(i) Depreciation				
		(ii) Amortisation of Deferred Cost				
		(iii) Amortisation of Intangible Assets				
		(iv) Investment Allowance Reserve				
		(v) Others, if any.				
		Total of B		-		
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:				
		(i) Depreciation				
		(ii)				
		Total of C		-		
		Net Funds from Earnings (A+B-C)		-		
2		Contributions, Grants and Subsidies towards Cost of Capital Assets				
3		Security Deposit from consumers				
4		Proceeds from disposal of Fixed Assets				
5		Total Funds from Operations (1+2+3+4)		-		
6		Net Increase/(Decrease) in Working Capital:				
		A. Increase/(Decrease) in Current Assets:				
		a) Inventories				
		b) Receivables against sale of power				
		c) Loans and Advances				
		d) Sundry Receivables				
		Total of A		-		
		B. Increase/(Decrease) in Current Liabilities:				
		a) Borrowings for working capital				
		b) Other Current liabilities - Power purchase				
		- Others				
		Total of B		-		
		Net Increase/(Decrease) in Working Capital (A - B)		-		
7		Net Funds from Operations before Subsidies & Grants (5-6)				
8		Receipts from Revenue Subsidies and Grants				
Total I		**Net Funds from Operations including Subsidies & Grants (7+8)**		-		

II		Net Increase /(Decrease) in Capital Liabilities: A. Fresh Borrowings: (a) State Loans (b) Foreign currency Loans/Creditrs (c) Other Borrowings				
		Total of A		-		
		B. Repayments: Repayment of Principal (a) State Loans (b) Foreign currency Loans/Creditrs (c) Other Borrowings				
		Total of B		-		
Total II		**Net Increase /(Decrease) in Capital Liabilities (A - B)**		-		
III		**Increase/(Decrease) in Equity Capital**				
IV		**Total Funds available for Capital Expenditure (I+II+III)**		-		
V		**Funds Utilised on Capital Expenditure:** (a) On Projects (b) Released Assets reissued to works (c) Intangible Assets (d) Defered Costs				
		Total of V		-		
VI		Net Increase/(Decrease) in Investments				
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		-		
VIII		Add: Opening Cash & Bank balances				
IX		**Closing Cash & Bank Balances (VII+VIII)**		-		

Regulatory Compliance Formats

Name of Transmission Licensee

Annual Revenue Requirement **Form No: TS4**

All figures in Rs Crores

		Particulars	Ref. Form No.	PY	CY	EY
				Actual	Estimated	Projection
I.		**Power Purchase or Energy Available (MU)**				
II.		**Sale of Power (MU)**				
III.		**Loss %**				
IV.		**Transmission Cost per unit (Rs/U)**				
V	1	**Receipts**				
	a	Revenue from tariffs & Miscell. Charges				
	b	RE subsidy from Govt.				
		Total				
VI.	2	**Expenditure**				
	a	SLDC Fees & Charges				
	b	R&M Expense				
	c	Employee Expenses				
	d	A&G Expense				
	e	Depreciation				
	f	Interest & Finance Charges				
	g	**Less:** Interest & other expenses capitalised				
	h	Other Debits (incl. Prov for Bad debts)				
	i	Extraordinary Items				
	j	Other (Misc.)-net prior period credit				
		Total				
VII.	3	**Reasonable Return**				
VIII.	4	**Other Income**				
IX.	5	**Annual Revenue Requirement (2)+(3)-(4)**				
X.	6	**Surplus(+) / Shortfall(-) : (1)-(5)**				
		before tariff revision				
XI.	7	**Tariff Revision Impact**				
XII.	8	**Surplus(+) / Shortfall(-) : (6)-(7)**				
		after tariff revision				

Regulatory Compliance Formats

Name of Transmission Licensee

[illegible] of Return [illegible] Form No: TS5

All figures in Rs Crores

	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
	For Example:				
1	Original Cost of fixed assets				
2	Less: Aggregate of cumulative depreciation)				
3	Net Fixed Assets at the beginning of the year				
4	Consumer Contribution & Grants				
	a) Consumer contribution				
	b) Capital Subsidies/Grants from State Government				
5	NFA less off Consumer Contribution. (3)-(4a)-(4b)				
	Return as a % of NFA less Consumer Contribution & Grant				

• Regulatory Compliance Formats

Name of Transmission Licensee

Expenditure Allocation into Fixed, Variable & Other Costs — **Form No: TS6**

All figures in Rs Crores

	Particulars	Ref. Form No.	Previous Year				Current Year				Ensuing Year			
			Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure													
1	SLDC's fees & charges													
2	Repairs and Maintenance													
3	Employee Costs													
4	Admin and General Expenses													
5	Depreciation and related dts													
6	Interest & Finance charges													
	Sub-Total													
	Less: Expenses capitalised													
	- Interest & Finance Charges capitalised													
	- Other Expenses capiatlised													
	Sub-Total													
7	Other Debits (incl. Bad debts)													
8	Extraordinary Items													
9	**Total Expenditure**													

Name of Transmission Licensee

Total Cost at EHV/HV/LT levels **Form No. TS/[illegible]**

Sl.No.	Particulars	Previous Year				Current Year				Ensuing Year			
		%	MU	Rs Crs.	Rs/Unit	%	MU	Rs Crs	Rs/Unit	%	MU	Rs Crs	Rs/Unit
1	Power from CSEB												
2	Power from Other Sources												
3	**Total at EHV System of CG(1) + (2)**												
4	Direct And Indirect Expenses Chargeable To EHV												
5	Total Expenses Upto EHV System												
6	EHV Transmission Losses												
7	**Energy Available For Sale Of EHV S/S**												
8	Energy (MU) Supply To Ht Consumers At EHV Grid												
9	Direct And Indirect Expenses Chargeable To HV Transmission												
10	Total Expenses Upto HV System												
11	HV Transmission Losses												
12	**Energy Available For Sale Of HV S/S**												
13	Energy (MU) Supply To Ht Consumers At HV Grid												
14	Direct And Indirect Expenses Chargeable To LT System												
15	Total Expenses Upto LT System												
16	LT Distribution Losses												
17	**Energy Available For Sale Of LT S/S**												
18	Energy (MU) Supply To LT Consumers At LT Grid												
19	**Total energy**												
	Supplied												
	Loss												
	Sale												
20	Revenue												
	Sale of power												
	Non-tariff income												
	Subsidy												
	Total												
21	**Deficit**												

Name of Transmission Licensee

Revenue from Tariff & Charges

a) Revenue from tariffs

	Particulars	Previous Year (Actual)						
		No. of Consumers	Maximum Demand	Unit sold	Rev. from fixed charges	Rev. from variable charges	Total revenue	Realization rate (excluding
			(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)
	Revenue from Intrastate wheeling of power:							
1								
2								
3								
4	CPP wheeling							
5	HT consumer wheeling							
6	Other States energy wheeling							
	Grand Total							

b) Revenue from other charges

	Particulars	Previous Year (Actual)						
				Cess	Meter Rent	Surcharge	Other Misc. revenue	
				(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	
1								
2								
3								
4	CPP wheeling							
5	HT consumer wheeling							
6	Other States energy wheeling							
	Total							

Form No: [illegible]

Ensuing Year (Projection)					
Maximum Demand	Unit sold	Rev. from fixed charges	Rev. from variable charges	Total revenue	Average rate (excluding ED, Cess)
(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)

Ensuing Year (Projection)					
	Cess	Meter Rent	Surcharge	Other Misc. revenue	
	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	

Name of [illegible]

[illegible] & Connected load

	In Million Units				
	Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)
1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				
	TOTAL				

B) Projection of Number of Customers

	Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)
1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				
	TOTAL				

[illegible] Connected Load (in KVA)

	Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)
1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				
	TOTAL				

[illegible] of Peak Demand (in KVA)

	Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)

1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				
	TOTAL				

Demand (in KVA)

	Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)
1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				
	TOTAL				

...mand (in KVA)

	Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)
1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				
	TOTAL				

Name of Transmission Licensee

	Particular	Account Code	Previous Year	Current Year	Ensuing Year
	In Rs Crore		Provisional	Estimate	Projection
A	**Revenue Subsidies And Grants**				
1	Subvention From State Government Towards Sale Of Electricity	63.110			
2	State Government Grant Against Additional Interest Liability				
3	Any Other Item				
	Sub-Total				
B	**Capital Subsidies And Grants**				
1	From State Government	55.2&55.3			
2	Grants For Research And Development Expenses				
3	Any Other Item				
	Sub-Total				
	Total				

	Actual Flow of Funds		Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
1	Balance Subsidy for Previous years Receivable				
2	Subsidy Due for the year				
3	**Total Subsidy Receivable**				
4	Cash				
5	ED Adjustment/Retained				
6	Cess Adjustment/Retained				
7	Central Assistance Adjustment				
8	Adjustment of Penal intt on ED & Cess				
9	Adjustment of Past Loans				
10	Recievd as Adjustment from State Govt.				
11	Adjustment of Interst on Loan				
12	**Total Subsidy Received**				
13	**Balance Subsidy Receivable: (3)-(12)**		0	0	0

Name of Transmission Licensee

	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	Figure in Rs Crore		Provisional	Estimate	Projection
A	**Income from Investment, Fixed & Call Deposits**				
1	Interest Income from Investments	62.220-239			
2	Interest on fixed deposits	62.222			
3	Interest from Banks other than Fixed Deposits	62.27			
4	Interest on (any other items)	62.2x			
	Sub-Total				
B	**Other Non Tariff Income**				
1	Interest on loans and Advances to staff	62.210-211-212			
2	Interest on Loans and Advances to Licensee	62.24			
3	Interest on Loans and Advances to Lessors	62.245			
4	Interest on Advances to Suppliers / Contractors	62.26			
5	Income from Trading (other than Electricity)	62.3			
6	Gain on Sale of Fixed Assets	62.4			
7	Income/Fee/Collection against staff welfare activities	62.6			
8	Miscellaneous receipts	62.9			
9	Delayed payment charges from consumers	62.25			
10	Meter Rent	61.6			
11	Incentive due to Securitisation of CPSU Dues	62.921			
12	Misc. charges from consumers	61.9			
	Sub-Total				
	Total				

Name of Transmission Licensee

S. No.	Particulars	Account code	Previous Year	Current Year	Ensuing Year
	Figures in Rs. Crore		Provisional	Estimate	Projection
1	Plant and Machinery	74.1			
2	Building	74.2			
3	Civil Works	74.3			
4	Hydraulic Works	74.4			
5	Lines, Cables Net Works etc.	74.5			
6	Vehicles	74.6			
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8			
9	Station Supplies	74.998			
10	Any other items (Capitalisation)	74.999			
	Total				

Name of Transmission Licensee

		Particulars	Account Code	Previous Year	Current Year	Ensuing Year
				Provisional	Estimate	Projection
A		**Employee Strength**				
		Working Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
		Sanctioned Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
B		**Employee's Cost (Other Than Covered In 'C'&'D')**				
	1	Salaries	75.100			
	2	Additional Pay				
	3	D.A.	75.300			
	4	Other Allowances & Relief	75.400			
	5	Addl. Pay & C.Off Encashment	75.670 & 75.618			
	6	**Sub-Total: (1 to 5)**				
	7	Medical Expenses Reimbursement	75.611			
	8	Travelling Allowance(Conveyance Allowance)	75.409			
	9	Leave Travel Assistance	75.612			
	10	Honorarium/Overtime	75.2			
	11	Incentives/Awards Including That In Partnership Project (Specify Items)				

	12	Earned Leave Encashment	75.617			
	13	Tution Fee Re-Imbursement	75.613			
	14	D.L.I. Board'S Contribution				
	15	E.D.L.I. Administration Charges				
	16	E.S.I. Board'S Contribution				
	17	E.S.I. Administration Charges	75.650			
	18	Payment Under Workman'S Compensation And Gratuity	75.629			
	19	Subsidised Electricity To Employees	75.660			
	20	Any Other Item				
	21	Interim Relief / Wage Revision (10%)				
	22	**Sub-Total (7 to 21)**				
	23	Staff Welfare Expenses	75.700			
C		**Apprentice And Other Training Expenses**	75.765			
D		**Payment/Contribution To PF Staff Pension And Gratuity**				
	1	Terminal Benefits				
		a) Provident Fund Contribution	75.810			
		b) Provision for PF Fund				
		c) Pension Payments	75.870			
		d) Gratuity Payment	75.840			
	2	Any Other Items				
		Total D				
		Grand Total [B.6 + B.22 + B.23 + C + D]				
E		Bonus/Exgratia To Employees	75.500			
F		**Grand Total**				
G		Chargeable To Construction Works	75.900			
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)				
		WPI				
		CPI				
		D.A Rate				

Name of Transmission Licensee

Form No: [illegible]

S.No.	[illegible] in Rs Crores	Account Code	Previous Year Provisional	Current Year Estimate	Ensuing Year Projection
A)	**Administration Expenses**				
	Rent rates and taxes				
i)	Rent	76.101			
ii)	Rates & Taxes	76.102			
	Sub - total of Rent rates and taxes				
iii)	Insurance	76.104-107			
iv)	Revenue Stamp Expenses Account	76.109			
v)	Telephone,Postage,Telegram & Telex Charges	76.111 to 76.113			
vi)	Incentive & Award To Employees/Outsiders	76.180&181			
vii)	Consultancy Charges	76.123			
viii)	Technical Fees	76.124			
ix)	Other Professional Charges	76.125			
x)	Conveyance And Travel	76.130			
xi)	MPERC License fee				
	License And Registration Fee Of				
xii)	Plant And Machinery				
xiii)	Vehicles	76.138			
xiv)	**Vehicle Expenses (Other Than Trucks And Delivery Vans)**				
xv)	Vehicles Running Expenses Petrol And Oil	76.136			
xvi)	Hiring Of Vehicles	76.140			
xvii)	Security / Service Charges Paid To Outside Agencies	76.127			
	Sub-Total of Admistrative Expenses				
B)	**Other Charges**				
i)	Fee And Subscriptions Books And Periodicals	76.151&76.152			
ii)	Printing And Stationery	76.153&76.154			
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	76.155 & 76.156			
iv)	Contributions/Donations To Outside Institute / Association	76.157&76.192			
v)	Electricity Charges To Offices	76.158			
vi)	Water Charges	76.160			
vii)	Entertainment Charges	76.162			
viii)	Miscellaneous Expenses	76.190,159,195,191,161,165,194,196			
	Sub-Total of other charges				
C)	**Legal Charges**				
D)	**Auditor'S Fee**				
E)	**Material Related Expenses**				
i)	Freight On Capital Equipments	76.122			
ii)	Purchase Related Advertisement Expenses				
iii)	Vehicle Running Expenses Truck / Delivery Van				
iv)	Vehicle Hiring Expenses Truck / Delivery Van				
v)	Other Freight				
vi)	Transit Insurance				
vii)	Octroi				
viii)	Incidental Stores Expenses				
ix)	Fabrication Charges				
	Sub Total of Material related expenses				
F)	**Direction And Supervision Charges**				
G)	**Total Charges**				
H)	**Total Charges Chargeable To Capital Works**				
I)	**Total Charges Chargeable to Revenue Expenses**				

[illegible]preciation

	[illegible]	Account Code	At Begning of Year	Gross Fixed [illegible] Addition During Year
1	**Land & Land rights**			
2	**Building and Civil Works**			
	Others 1			
	Others 2			
	Others 3			
	Sub-Total			
3	**Hydraulic Works**			
4	**Other Civil Works**			
5	Plant & Machinery			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
	Sub-Total			
	Total			
6	**Line Cable Networks etc.**			
	Transmission lines			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
	Sub-Total			
	Total			
7	**Communication equipment**			
8	**Meters**			
9	**Vehicles**			
10	**Furniture & fixtures**			
11	**Office Equipments**			
12	**Assets of Partnership projects etc. (included in**			
13	Generation Station			
	EHV transmission			
	HV & LT transmission			
	Total			
14	**Assets taken over & pending final valuation**			
15	**Any other items**			
16	**Total (1 to 15 excluding 12)**			

Regulatory Compliance Formats

Name of Transmission Licensee

[illegible] of Power

All Figures in MU

	Particulars	Previous Year			Current Year			Ensuing Year		
		%	MU	Rs.Cr	%	MU	Rs. Cr.	%	MU	Rs.Cr.
1	Energy Input into Discoms									
3	Transmission Loss									
4	Net Energy Requirement									
5	Power Availability									
	Power from CSEB									
	Power from Other Sources									
	Total Power Available from generators & traders									
6	Surplus / (Deficit)									

Name of Transmission Licensee

Charges **Form No: F9**

Particulars	Account Code	Previous Year	Current Year	Ensuing Year
In Rs Crores		Actual	Projected	Projected
Interest And Finance Charges On SG Loans, Bonds And Advances				
Interest and Finance Charges on loans from the State Government	78.100 to 78.150			
Interest and Finance Charges on Bonds	78.200			
Interest and Finance Charges on Foreign Currency Loans / Credits	78.300			
Interest and finance charges on debentures	78.400			
Total of I				
Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government				
Deferred Payment Credits IDBI	78.51			
LIC / LIC Housing Finance Ltd.	78.515&516			
NABARD	78.530			
REC	78.525			
HUDCO	78.555			
PFC	78.556			
ICICI	78.558			
SBI / Commercial Banks	78.535 & 78.559			
IREDA	78.560			
HDFC	78.554			
M.P.State Corperative Banks	78.561			
C.M.Relief Fund	78.550			
Centrally Sponsered Schemes	78.552			
Secretary Bharat Bhawan,Bhopal	78.553			
MP RAJYA SAHAKARI GRAMIN VIDYUT SANGH	78.562			
SIDBI	78.563			
NVDA	78.564			
BTS OF ABHIYANTA SANGH	78.551			
Others	78.566			
Provident Fund	78.852			
Total of II				
Interest on Working Capital Loans Or Short Term Loans	78.700			
Total of A : I + II + III				

Particulars	Account Code	Previous Year	Current Year	Ensuing Year
In Rs Crores		Actual	Projected	Projected
Other Interest & Finance Charges				
Cost of raising Finance & Bank Charges etc.	78.86,78.881 to 78.885 & 78.84			
Interest on Security Deposit	78.600			
Penal Interest Charges	78.593 &598			
Lease Rentals	77.290			
Penalty charges for delayed payment for power purchase	78.886			
Total of B				
Grand Total Of Interest & Finance Charges: A + B				
Less: Interest & Finance Charges Chargeble to Capital Account				
Net Total Of Interest & Finance Charges : For Revenue Account: C-D				

Name of Transmission Licensee

...ds and financial leasing **Form No: TF9a**

...rticulars	...ce at the beginning of the year				Amount received during the year	...cipal repayment		Interest			Closing Balance
In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
Financial Year*											
A LONG-TERM											
1 Public Bond (Guaranteed By State Govt)											
2 R.E.Debentures											
3 Other Debentures											
4 Deferred Payment Credit (IDBI)											
5 Loan From LIC											
6 Loan From LIC (HFL)											
7 Loan From											
8 Loan From P.F.Investment Company Bombay											
9 Deposit Of Surplus Of C.M.'S Relief Fund											
10 Deposit From Abhiyanta Sangh BTS											
11 Loan Received Under CSS For Renovation & Modernisation Programme.											
12 Loan From Secy. Trustee-											
13 Loan From HDFC											
14 Loan From Hudco											
15 Loan From PFC New Delhi											
16 Loan From IREDA New Delhi											
17 Loan From MPRSB											
18 Deposit From RSGVS											
19 Loan From SIDBI											
20 Loan From NVDA											

SL No.	Particulars	...nce at the beginning of the year				Amount received during the year	...cipal repayment		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
21	Loan From Can Fin. Home Finanace											
22	Loan From ARDC/ IDA											
23	Loan From REC											
24	Loan From Nabard											
25	Loan From Commercial Bank- SPA											
26	Loan From SADA											
B	SHORT-TERM											
	Total											

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Name of Transmission Licensee

Loans from State Government **Form No: TF9b**

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance at the end of year
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
1	State Govt Loan											
2	State Govt Loan for World bank assisted schemes											
3	Equity Capital from State Govt.											
	Total											

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Name of Transmission Licensee

Details of Expenses Capitalised **Form No: TF10**

All figures in Rs Crores

Sl.No.	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
1	Interest & Finance charges Capitalised				
2	Other expenses capitalised:				
	a. Employee expenses				
	b. R&M Expenses				
	c. A&G Expenses				
	d. Depreciation				
	e. Others, if any				
	Total of 2				
	Grand Total				

Name of Transmission Licensee

Debits, Write-offs and any other items — **Form No: TF11**

All figures in Rs Crores

Sl.No	Particulars	Account Code	Ref. Form No.	PY	CY	EY
				Actual	Estimated	Projection
1	Material Cost Variance	79.110 &79.120				
2	Miscellaneous Losses And Writte Off	79.5				
3	Bad Debt Written Off/Provided For	79.4				
4	Cost Of Trading & Manufacturing Activities	79.3				
5	Net Prior Period Credit/Charges	65.000 & 83.000				
6	**Sub-Total**					
7	Less Chargible To Capital Expense					
	Net Chargeable To Revenue					

Name of Transmission Licensee

Statement of Sundry Debtors and provision for Bad & Doubtful Debts **Form No: TF12**

All figures in Rs Crores

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receivables against customers no longer availing services			
6	Receivables(4-5)			
7	% of provision			
8	Provision for bad and doubtful debts			

Name of Transmission Licensee

Extraordinary Items **Form No: TF13**

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Extraordinary Credits(incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
	Grand Total			

Name of Transmission Licensee

Net Prior Period Expenses / Income **Form No: TF14**

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Income relating to previous years:**			
1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Others Income			
	Sub-Total A			
B	**Expenditure relating to previous years**			
1	R&M Expenses			
2	Employee Cost			
3	Depreciation			
4	Interest and Finance Charges			
5	Admn. Expenses			
6	Withdrawal of Revenue Demand			
7	Material Related			
8	Other			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Name of Transmission Licensee

[illegible] and Subsidies towards Cost of Capital Assets — Form No. [illegible]

S No	Particulars	Previous Year			Current Year		Ensuing Year	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets HT							
2	Subsidies Towards Cost Of Capital Asset							
3	Grant Towards Cost Of Capital Assets							
	•							
	Total							

Regulatory Compliance Formats

Name of Transmission Licensee

All figures in Rs Crores

	[illegible]	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	[illegible]
		1	2	3	4	5
	[illegible]					
A	**SHARE CAPITAL**					
	Equity Capital					
B	**RESERVES**					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve					
	Exchange rate variance reserve					
	Property Insurance reserve					
	Sub-total of Reserves					
C	**SURPLUS**					
	Surplus					
	Sub-total of Surplus					
D	**Net Worth (= A+B+C)**					

***Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year**

Regulatory Compliance Formats

Name of Transmission Licensee

Form No: [illegible]

All figures in Rs Crores

Sl.No	Description of Investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Transmission Licensee

Current Assets & Liabilities **Form No: TF19**

All figures in Rs Crores

Sl.No	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Current Assets, Loans and Advances**			
	Sundry Debtors			
	Inventories			
	Cash and Bank Balances			
	Loans and Advances			
B	**Current Liabilities and Provisions**			
	Current Liabilities			
	Provisions			
C	**NET CURRENT ASSETS (= A - B)**			

F

Name of Distribution Licensee

Form No [illegible]

All figures in Rs Crores

Sl.No.	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
A)	Book cost of oil on stock at the end of:				
a)	April				
b)	May				
c)	June				
d)	July				
e)	August				
f)	September				
g)	October				
h)	November				
I)	December				
j)	January				
k)	February				
l)	March				
A) i)	Sub-Total of 'B' = B(I)(a) to (l)				
A) ii)	1/6th of sub-total 'B'				
B)	O&M expenses				
	R&M expenses				
	A&G expenes				
	Employee expenses				
B) i)	Total of O&M expenses				
B) ii)	1/12th of total				
C)	Maintenance Spares				
C) i)	Gross Fixed Assets				
C) ii)	Maintenance Spares @ 1% of GFA				
D)	Receivables				
D) i)	Annual Revenue from Tariff and charges				
D) ii)	Receivables equivalent to 2 months average billing				
E)	Total Working capital				
	Total of A) ii), B) ii), C) ii), D) ii)				
F)	Rate of Interest *				
G)	Interest rate on Working capital				

Note:

* The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

Name of Transmission Licensee

Income Tax Provisions **Form No: TF21**

All figures in Rs Crores

Sl.	Particulars	Account Code	PY	CY	EY
	In Rs Crores		Actual	Estimated	Projection
1	Provision Made/Proposed For The Year				
2	As Per Return Filed For The Years				
3	As Assessed For The Years				
4	Credit/Debit Of Assessment Year(s) (Give Details)				
	Total				

Name of Transmission

Sl.No.	Particular	Account Code	Project Cost		Reason for cost revision	Projected Schedule	
			Original estimate	Revised estimate		Original completion date	Revised completion date
	Financial Year*						
1							
2							
3							
4							
5							

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Transmission Licensee

Sl. No.	User Type	EXISTING TARIFFS			
		Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)
1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				

Name of Transmission Licensee

Sl. No.	User Type	PROPOSED TARIFFS			
		Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)
1					
2					
3					
4	CPP wheeling				
5	HT consumer wheeling				
6	Other States energy wheeling				

Regulatory Compliance Formats

Name of Transmission Licensee

Sl.No	User Type	No. of [illegible] consumers	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Existing Realization Rate (Rs/u)	Unit Cost of transmission in Rs/unit
1													
2													
3													
4	CPP wheeling												
5	HT consumer wheeling												
6	Other States energy wheeling												
	Total												

Name of Transmission Licensee

S.No.	User Type	No. of Consumers	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Proposed Realization Rate (Rs/u)	Unit Cost of transmission in Rs/unit	Expected additional Revenue at proposed charges (Rs Crs) for Full Year	Proposed Percentage increase (%)
1															
2															
3															
4	CPP wheeling														
5	HT consumer wheeling														
6	Other States energy wheeling														
	Total														

Name of Transmission Licensee

All figures in Rs Crores

S.No.	Particulars	Embedded Cost		
		Annual Cost (excluding External Subsidy)	Total External Subsidy	Net Annual Cost (including Extenrnal Subsidy)
1				
2				
3				
4	CPP wheeling			
5	HT consumer wheeling			
6	Other States energy wheeling			
	Total			

NOTES:

1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable

2 Assumptions made, if any, to be stated.

Name of Transmission Licensee

S.No.	Particulars	Average Existing Tariff (Paise/Unit)	Average Proposed Tariff (Paise/Unit)	Averages Cost of Transmission(Paise/Unit)	Cross Subsidy per unit (Paise/Unit) Existing Tariff	Cross Subsidy per Unit (Paise/Unit) Proposed Tariff	Cross Subsidy Amount Rs. In Crore at Existing Tariff	Cross Subsidy Amount Rs. In Crore at Proposed Tariff
1								
2								
3								
4	CPP wheeling							
5	HT consumer wheeling							
6	Other States energy wheeling							
	Total							

NOTES:

1. The consumer categories shown in this form are indicative. The utility shall state the categories as applicable
2. Assumption made, if any, to be stated.

Name of Transmission

Project-wise / Scheme-wise Capital Expenditure (New Projects & CWIP)

SLNo.	Particular	Account Code	Project Cost		Reason for cost revision	Projected Schedule	
			Original estimate	Revised estimate		Original completion date	Revised completion date
	Financial Year*						
1							
2							
3							
4							
5							

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Transmission Licensee

Form No: TP1

Revenue Arrears and Ageing Analysis

Details to be provided for PY, CY, EY

S.No.	Particulars	Account Code	Arrears at the beginning of year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State	23.1											
2	Sale of power inter state	23.6											
3	Electricity duty	23.2											
4	Provision of unbilled revenue	23.4											
5	Dues from permantently disconnected consumers having arrears more than 10 lacs	23.5											
6	Miscellaneious receipts from consumers	23.7											
7	Less provision for doubtful sdues from consumers	23.9											
8	Total (1+2+3+4+5+5-7)												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

All Figures in MU

			Actual	Estimated	[illegible]	
A	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost				
	5	**Total Loss in the system (1-3)/1**				

Name of Transmission Licensee

Frequency Excursion **Form No. TP[illegible]**

S.No	Particulars	First six months of the PY		Last six months of the PY		For the CY		Reasons For Failure
		< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	< 48.5 Hz	> 50.5 Hz	
1	April							
2	May							
3	June							
4	July							
5	August							
6	September							
7	October							
8	November							
9	December							
10	January							
11	February							
12	March							
	Total							

Name of Transmission Licensee

S.No	Particulars		Previous Year		Current Year		Reasons For Failure & Corrective Actions
			Number	%	Number	%	
1	EHT Transformer	Auto Transformer					
		Power Transformer					
2	Power Transformer (HT)						

Note:- Provide the number of total and type of transformers

Name of Transmission Licensee

Peak Demand in MW

Form No: TP7

Sl.No.									Previous Year	Current Year	Ensuing Year
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
		FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Peak Period										
	a) Winter										
	b) Summer										
	c) Other										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed By MP Transco										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

Regulatory Compliance Formats

Annexure-III

NAME OF DISTRIBUTION LICENSEE

INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING FOR DISTRIBUTION LICENSEES

	Summary Formats		
1	Sheet	DS1	Profit & Loss Account
2	Sheet	DS2	Balance Sheet
3	Sheet	DS3	Cash flow statement
4	Sheet	DS4	Annual Revenue Requirement
5	Sheet	DS5	Reasonable Return
6	Sheet	DS6	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	DS7	Total cost at EHV, HV & LT levels
8	Sheet	DS8	Energy Balance : Energy Input and Cost of Pool Power
9	Sheet	DS9	Categorywise Cost of Supply
	Financial Formats		
10	Sheet	DF1	Revenue from Tariff and Charges
11	Sheet	DF1a	Projection of sales, consumers & connected load
12	Sheet	DF2	Revenue Grants & subsidies
13	Sheet	DF3	Other Income
14	Sheet	DF4	Summary of Generation & Power Purchase
15	Sheet	DF4a	Details
16	Sheet	DF4b	Power Purchase Details
17	Sheet	DF4c	Revenue from Current Tariffs in Ensuing Year
18	Sheet	DF5	R&M Expenses
19	Sheet	DF6	Employees' Cost & Provisions
20	Sheet	DF7	Administration & General Expenses
21	Sheet	DF8	Statement of Fixed Assets and Depreciation
22	Sheet	DF9	Interest and Finance Charges
23	Sheet	DF9a	Domestic loans, bonds and financial leasing
24	Sheet	DF9b	Loans from State Government
25	Sheet	DF10	Details of Expenses Capitalised
26	Sheet	DF11	Other Debits
27	Sheet	DF12	Statement of Sundry Debtors & provision for bad & doubtful debtors
28	Sheet	DF13	Extraordinary Items
29	Sheet	DF14	Net Prior Period Expenses/Income
30	Sheet	DF15	Contribution Grants & subsidies towards Capital assets
31	Sheet	DF16	Share Capital and Reserves & Surplus
32	Sheet	DF17	Statements of assets not in use
33	Sheet	DF18	Investments
34	Sheet	DF19	Current Assets and Liabilities
35	Sheet	DF20	Working Capital Requirements
36	Sheet	DF21	Income Tax Provisions
37	Sheet	DF22	Project-wise / Scheme-wise Capital Expenditure
	Tariff Formats		
38	Sheet	DT1a	Existing & Proposed Tariff
39	Sheet	DT1b	Revenue from Current Tariffs in Ensuing Year
40	Sheet	DT1c	Revenue from Proposed Tariffs in Ensuing Year
41	Sheet	DT2	Category-wise Fully Allocated Costs
42	Sheet	DT3	Category-wise Cross Subsidy
	Performance Formats		
43	Sheet	DP1	Revenue Arrears and Agewise Analysis
44	Sheet	DP2	T&D Losses in LT & HT system
45	Sheet	DP2a	Losses in HT system
46	Sheet	DP2b	Losses in 33 KV system
47	Sheet	DP2c	Losses in 11 KV system
48	Sheet	DP2d	Losses in LT system
49	Sheet	DP3	Status of Metering
50	Sheet	DP4	Failure of Transformers
51	Sheet	DP5	Peak Demand
52	Sheet	DP6	Status of unauthorised connections
53	Sheet	DP7	Information for Time of Day Tariff

Instructions for the Utility:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY	Previous Year
CY	Current Year
EY	Ensuing Year

MPSEB FINANCIALS

	Name of Distribution Licensee				
[illegible]					
			All figures in Rs Crores		
	Particulars	**Ref. Form No.**	**PY**	**CY**	**EY**
			Actual	**Estimated**	**Projection**
[illegible]					
1	Revenue from sale of power				
2	Other Non-tariff income				
3	Revenue subsidies				
	Total Revenue or Income				
[illegible]					
1	Purchase of Power from CSEB				
2	Purchase of Power from Other Sources				
3	Intra-State Transmission Charges				
4	Repairs and Maintenance				
5	Employee costs				
6	Administration and General expenses				
7	Net prior period credit charges				
8	Other Debits, Write-offs				
9	Extraordinary items				
11	Less: Expenses Capitalized				
C	**PBDIT**				
D	**Depreciation and Related debits**				
E	**PBIT**				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
F	**Total Interest and Finance Charges**				
G	**TOTAL EXPENDITURE**				
H	**Profit/Loss before Tax**				
I	**Income Tax**				
J	**Profit/Loss after Tax**				

Regulatory Compliance Formats

Name of Distribution Licensee

All figures in Rs Crores

	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
I.	**SOURCES OF FUNDS**				
	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
II.	**APPLICATION OF FUNDS**				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	c) Net Block				
	d) Capital Work in Progress				
	e) less: Amount wrtitten off till date				
	B) Investments				
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written				
	TOTAL APPLICATION OF FUNDS				

Name of Distribution Licensee

[illegible]

All figures in Rs Crores

		Particulars	Ref. Form No.	PY	CY	EY
				Actual	Estimated	Projection
I		**Net Funds from Operations:**				
1		A. Net Funds from Earnings:				
		Profit before Tax				
		Less:				
		Subsidy and Grants				
		Income Tax payment during the year				
		Total of A		-		
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:				
		(i) Depreciation				
		(ii) Amortisation of Deferred Cost				
		(iii) Amortisation of Intangible Assets				
		(iv) Investment Allowance Reserve				
		(v) Others, if any.				
		Total of B		-		
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:				
		(i) Depreciation				
		(ii)				
		Total of C		-		
		Net Funds from Earnings (A+B-C)		-		
2		Contributions, Grants and Subsidies towards Cost of Capital Assets				
3		Security Deposit from consumers				
4		Proceeds from disposal of Fixed Assets				
5		Total Funds from Operations (1+2+3+4)		-		
6		Net Increase/(Decrease) in Working Capital:				
		A. Increase/(Decrease) in Current Assets:				
		a) Inventories				
		b) Receivables against sale of power				
		c) Loans and Advances				
		d) Sundry Receivables				
		Total of A		-		
		B. Increase/(Decrease) in Current Liabilities:				
		a) Borrowings for working capital				
		b) Other Current liabilities - Power purchase				
		- Others				
		Total of B		-		
		Net Increase/(Decrease) in Working Capital (A - B)		-		
7		Net Funds from Operations before Subsidies & Grants (5-6)				
8		Receipts from Revenue Subsidies and Grants				
Total I		**Net Funds from Operations including Subsidies & Grants (7+8)**		-		
II		Net Increase /(Decrease) in Capital Liabilities:				
		A. Fresh Borrowings:				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of A		-		
		B. Repayments:				
		Repayment of Principal				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of B		-		
Total II		**Net Increase /(Decrease) in Capital Liabilities (A - B)**		-		
III		**Increase/(Decrease) in Equity Capital**				

		Particulars	Ref. Form No.	PY	CY	FY
				Actual	Estimated	Projection
IV		**Total Funds available for Capital Expenditure (I+II+III)**				
V		**Funds Utilised on Capital Expenditure:** (a) On Projects (b) Released Assets reissued to works (c) Intangible Assets (d) Defered Costs				
		Total of V				
VI		Net Increase/(Decrease) in Investments				
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)				
VIII		Add: Opening Cash & Bank balances				
IX		Closing Cash & Bank Balances (VII+VIII)				

Regulatory Compliance Formats

Name of Distribution Licensee

All figures in Rs Crores

		[illegible]	Ref. Form No.	PY Actual	CY Estimated	EY Projection
I.		**Power Purchase or Energy Available (MU)**				
II.		**Sale of Power (MU)**				
III.		**Loss %**				
IV.		**Average Cost of Supply**				
V	1	**Receipts**				
	a	Revenue from tariffs & Miscell. Charges				
	b	RE subsidy from Govt.				
		Total				
VI.	2	**Expenditure**				
	a	Purchase of Power from				
	b	Purchase of Power from Other Sources				
	c	Intra-State Transmission Charges				
	d	R&M Expense				
	e	Employee Expenses				
	f	A&G Expense				
	g	Depreciation				
	h	Interest & Finance Charges				
	i	Less: Interest & other expenses capitalised				
	j	Other Debits (incl. Prov for Bad debts)				
	k	Extraordinary Items				
	l	Other (Misc.)-net prior period credit				
		Total				
VII.	3	**Reasonable Return**				
VIII.	4	**Other Income**				
IX.	5	**Annual Revenue Requirement (2)+(3)-(4)**				
X.	6	**Surplus(+) / Shortfall(-) : (1)-(5)**				
		before tariff revision				
XI.	7	**Tariff Revision Impact**				
XII.	8	**Surplus(+) / Shortfall(-) : (6)-(7)**				
		after tariff revision				

Regulatory Compliance Formats

Name of Distribution Licensee

All figures in Rs Crores

	[illegible]	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projectio
	For Example:				
1	Original Cost of fixed assets				
2	Less: Aggregate of cumulative depreciation)				
3	Net Fixed Assets at the beginning of the year				
4	Consumer Contribution & Grants				
	a) Consumer contribution				
	b) Capital Subsidies/Grants from State Government				
5	NFA less off Consumer Contribution: (3)-(4a)-(4b)				
	Return as a % of NFA less Consumer Contribution & Grant				

Regulatory Compliance Formats

Name of Distribution Licensee

[illegible]

All figures in Rs Crores

	Particulars	Ref. Form No.	Previous Year				Current Year				Ensuing Year			
			Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure													
1	Power Purchase													
2	Repairs and Maintenance													
3	Employee Costs													
4	Admin and General Expenses													
5	Depreciation and related dts													
6	Interest & Finance charges													
	Sub-Total													
	Less: Expenses capitalised													
	- Interest & Finance Charges capitalised													
	- Other Expenses capiatlised													
	Sub-Total													
7	Other Debits (incl. Bad debts)													
8	Extraordinary Items													
9	**Total Expenditure**													

Name of Distribution Licensee

Cost at EHV, HV & LT Level — **Form No: DS7**

Sl.No.	Particulars	Previous Year				Current Year				Ensuing Year			
		%	MU	Rs Crs	Rs/Unit	%	MU	Rs Crs	Rs/Unit	%	MU	Rs Crs	Rs/Unit
1	Power from CSEB												
2	Power from Other Sources												
3	**Total at EHV System of MP(1) + (2)**												
4	Direct And Indirect Expenses Chargeable To												
5	Total Expenses Upto EHV System												
6	EHV Transmission Losses												
7	**Energy Available For Sale Of EHV S/S**												
8	Energy (MU) Supply To Ht Consumers At EHV												
9	Direct And Indirect Expenses Chargeable To HV												
10	Total Expenses Upto HV System												
11	HV Transmission Losses												
12	**Energy Available For Sale Of HV S/S**												
13	Energy (MU) Supply To Ht Consumers At HV												
14	Direct And Indirect Expenses Chargeable To LT												
15	Total Expenses Upto LT System												
16	LT Distribution Losses												
17	**Energy Available For Sale Of LT S/S**												
18	Energy (MU) Supply To LT Consumers At LT												
19	**Total energy**												
	Supplied												
	Loss												
	Sale												
20	Revenue												
	Sale of power												
	Non-tariff income												
	Subsidy												
	Total												
21	**Deficit**												

All Figures in MU

1	**Energy Sales**									
	a) LT Sales									
	b) HT Sales									
	c) EHT Sales									
	Total Energy Sales									
2	**Distribution Loss**									
3	**Transmission Loss**									
4	**Net Energy Requirement**									
5	**Purchase of Power**									
	Power from CSEB									
	Power from Other Sources									
	Total Power Available for Sale or Energy Input									
6	**Surplus / (Deficit)**									

All figures in Paise per Unit (P/U)

A	LT CUSTOMERS						
1	Domestic Light & Fan and Power(LV1)						
2	Single point connections to SC/ST consumers (LV1)						
3	Non-Domestic Light & Fan and Power(LV2)						
4	XRAY Plants (LV3)						
5	Water Works (LV4)						
6	LT Industrial(LV5):-						
7	Agricultural consumers (LV6):-						
8	Public Street Lighting (LV7)						
9	Electric Crematorium (LV 8)						
10	Departmental employees and Pensioners (LV 9)						
12	Temporary Supply (LV 10)						
B	HT CUSTOMERS						
1	Railway Traction (HV1)						
2	Coal Mines (HV2)						
3	Cement Factories (HV3)						
4	Mini Steel Plants (HV4)						
5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries (HV5)						
6	33 kV Ferro Alloy Manufacturers (HV6)						
7	General Purpose (HV7)						
8	Two Part Tariff:Others (HV8)						
9	Irrigation (HV9)						
10	Public Water Works (HV10)						
11	Border Villages (HV11)						
12	Rural Electric Co-operative Societies (HV12)						
13	Temporary Supply (HV13)						

* Should be excluding Electricity Duty & Cess

NOTES:

1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable.

2 Assu[illegible]

	L T CONSUMERS										
1	Domestic Light & Fan and Power(LV1)										
2	Single point connections to SC/ST consumers (LV1)										
3	Non-Domestic Light & Fan and Power(LV2)										
4	XRAY Plants (LV3)										
5	Water Works (LV4)										
6	LT Industrial(LV5):-										
7	Agricultural consumers (LV6):-										
8	Public Street Lighting (LV7)										
9	Electric Crematorium (LV 8)										
10	Departmental employees and Pensioners (LV 9)										
11	Temporary Supply (LV 10)										
	H T CONSUMERS										
1	Railway Traction (HV1)										
2	Coal Mines (HV2)										
3	Cement Factories (HV3)										
4	Mini Steel Plants (HV4)										
5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries (HV5)										
6	33 kV Ferro Alloy Manufacturers (HV6)										
7	General Purpose (HV7)										
8	Two Part Tariff:Others (HV8)										
9	Irrigation (HV9)										
10	Public Water Works (HV10)										
11	Border Villages (HV11)										
12	Rural Electric Co-operative Societies (HV12)										
13	Temporary Supply (HV13)										

	L T CONSUMERS										
1	Domestic Light & Fan and Power(LV1)										
2	Single point connections to SC/ST consumers (LV1)										
3	Non-Domestic Light & Fan and Power(LV2)										
4	XRAY Plants (LV3)										
5	Water Works (LV4)										
6	LT Industrial(LV5):-										
7	Agricultural consumers (LV6):-										
8	Public Street Lighting (LV7)										
9	Electric Crematorium (LV 8)										
10	Departmental employees and Pensioners (LV 9)										
11	Temporary Supply (LV 10)										
	H T CONSUMERS										
1	Railway Traction (HV1)										
2	Coal Mines (HV2)										
3	Cement Factories (HV3)										
4	Mini Steel Plants (HV4)										
5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries (HV5)										
6	33 kV Ferro Alloy Manufacturers (HV6)										
7	General Purpose (HV7)										
8	Two Part Tariff:Others (HV8)										
9	Irrigation (HV9)										
10	Public Water Works (HV10)										
11	Border Villages (HV11)										
12	Rural Electric Co-operative Societies (HV12)										
13	Temporary Supply (HV13)										

S. No.	Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)	Actual FY (n-3)	Actual FY (n-2)	Actual FY (n-1)	Provisional FY (n)	Estimate FY (n+1)	Projection FY (n+2)
	LT CONSUMERS (in kW)										
1	Domestic Light & Fan and Power(LV1)										
2	Single point connections to SC/ST consumers (LV1)										
3	Non-Domestic Light & Fan and Power(LV2)										
4	XRAY Plants (LV3)										
5	Water Works (LV4)										
6	LT Industrial(LV5):-										
7	Agricultural consumers (LV6):-										
8	Public Street Lighting (LV7)										
9	Electric Crematorium (LV 8)										
10	Departmental employees and Pensioners (LV 9)										
11	Temporary Supply (LV 10)										
	TOTAL (LT)										
	HT CONSUMERS (in kVA)										
1	Railway Traction (HV1)										
2	Coal Mines (HV2)										
3	Cement Factories (HV3)										
4	Mini Steel Plants (HV4)										
5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries (HV5)										
6	33 kV Ferro Alloy Manufacturers (HV6)										
7	General Purpose (HV7)										
8	Two Part Tariff:Others (HV8)										
9	Irrigation (HV9)										
10	Public Water Works (HV10)										
11	Border Villages (HV11)										
12	Rural Electric Co-operative Societies (HV12)										
13	Temporary Supply (HV13)										
	TOTAL (HT)										
	TOTAL LT + HT										

Name of Distribution Licensee

	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
A	**Revenue Subsidies And Grants**				
1	Subvention From State Government Towards Sale Of Electricity	63.110			
2	State Government Grant Against Additional Interest Liability				
3	Any Other Item (Subvention For Free Supply. Supply To Aggriculture Consumers)				
	Sub-Total				
B	**Capital Subsidies And Grants**				
1	From State Government	55.2&55.3			
2	Grants For Research And Development Expenses				
3	Any Other Item				
	Sub-Total				
	Total				

	Actual Flow of Funds		Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
1	Balance Subsidy for Previous years Receivable				
2	Subsidy Due for the year				
3	**Total Subsidy Receivable**				
4	Cash				
5	ED Adjustment/Retained				
6	Cess Adjustment/Retained				
7	Central Assistance Adjustment				
8	Adjustment of Penal intt on ED & Cess				
9	Adjustment of Past Loans				
10	Recievd as Adjustment from State Govt.				
11	Adjustment of Interst on Loan				
12	**Total Subsidy Received**				
13	**Balance Subsidy Receivable: (3)-(12)**		0	0	0

Name of Distribution Licensee

	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	Figure in Rs Crore		Provisional	Estimate	Projection
A	**Income from Investment, Fixed & Call Deposits**				
1	Interest Income from Investments	62.220-239			
2	Interest on fixed deposits	62.222			
3	Interest from Banks other than Fixed Deposits	62.27			
4	Interest on (any other items)	62.2x			
	Sub-Total				
B	**Other Non Tariff Income**				
1	Interest on loans and Advances to staff	62.210-211-212			
2	Interest on Loans and Advances to Licensee	62.24			
3	Interest on Loans and Advances to Lessors	62.245			
4	Interest on Advances to Suppliers / Contractors	62.26			
5	Income from Trading (other than Electricity)	62.3			
6	Gain on Sale of Fixed Assets	62.4			
7	Income/Fee/Collection against staff welfare activities	62.6			
8	Miscellaneous receipts	62.9			
9	Delayed payment charges from consumers	62.25			
10	Meter Rent	61.6			
11	Recovery from theft of energy	61.71			
12	Wheeling charges	61.8			
13	Incentive due to Securitisation of CPSU Dues	62.921			
14	Misc. charges from consumers	61.9			
	Sub-Total				
	Total				

Name of Distribution Licensee

[illegible] Purch[illegible] from CSEB G[illegible] Other Sources [illegible]

Sl No.	Source	Plant Capacity (MW)	CSNBSEB's Share in %	CSEBSEB's Share in MW	Previous Year			Current Year			Ensuing Year		
					Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
CSEB Genco Generation Details													
I	CSERC- Thermal												
1													
2													
3													
4													
5													
6													
7													
	Thermal-Total												
II	CSEB Genco - Hydel												
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
	Hydel Total												
	CSEB Genco TOTAL												
POWER PURCHASE DETAILS													
I	NTPC												

Sl. No.	Source	Plant Capacity (MW)	CSEB/SEB's Share in %	CSEB/SEB's Share in MW	Previous Year			Current Year			Ensuing Year		
					Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
1	NTPC-Korba												
2	NTPC												
3	NTPC												
4	NTPC-Kawas												
5	NTPC-Gandhar												
	NTPC-Total												
II	**Inter-Regional Power Purchase**												
1	Eastern Region												
2	Southern Region												
3	Northern Region												
	IR-Total												
III	**Bilateral Power Purchase**												
1													
2													
3													
4													
	Bilateral-Total												
IV	**Other Sources**												
1	NHDC												
2	Others 1 (Wind & CPP)												
3	Others 2 (PTC, TPC, etc)												
4	Others 3 (UI)												
	Others-Total												
	PP w/o Transmission Total												
V	**Transmission Charges**												
1	PGCIL												
2	GRIDCO+CSEB												
3	Others												
	TC-Total												
									1.0				
	POWER PURCHASE TOTAL												
	GRAND TOTAL												

Name of Distribution Licensee

Sl.No.	Source	Plant Capacity (MW)	CSEBSEB's Share in %	CSEBSEB's Share in MW	Water Level (mt)	Energy Details Gross Generation (MU)	Auxillary ConsuCSEBtion (%)	Net Generation (MU)	Plant Utilisation Factor - PUF (%)	Availability Factor (%)	Station Heat Rate (Kcal/kwh)	GCV of Coal (kcal/kg)	SC of Coal (kg/KWh)
	Financial Year*												
I	CSEB - Thermal												
1													
2													
3													
4													
5													
6													
7													
	Thermal-Total												
II	CSEB - Hydel												
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
	Hydel Total												
	CSEB Genco GENERATION TOTAL												

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Variable Charges												
HSD / LDO Cost Per MT (Rs/MT)	HSD / LDO Cost (Rs. Cr.)	Other Fuel related Costs (Rs.Crs.)	Total Fuel Related Variable Cost (Rs per unit)	Cost of Water (Rs Crs)	Cost of Lub. And Consum & chemical (Rs.Cr.)	Station Supplies in Rs Crs	Total variable charges (Rs.Cr.)	ED & Cess on auxill Consum (Rs.Crs)	Variable Charges Total in Rs Crs	Fixed Charges Total in Rs Crs	Total Charges in Rs Crs	Average rate (P/kwh)

Name of Distribution Licensee

[illegible] Form No.: [illegible]

	Source	Plant Capacity (MW)	MPSEB's Share in %	MPSEB's Share in MW	Net Generation or Units purchased at ESO (MU)	Losses External to MP system (%)	Units received (MU)	Fixed Charges: Total Fixed Charges Rs Crs)	Fixed Charges: Total Fixed Charge per unit (Rs per unit)	Variable Charges: Total variable charges (Rs.Cr.)	Variable Charges: Total Variable Charge per unit (Rs per unit)	FPA Charges: Total FPA charges (Rs.Cr.)	FPA Charges: Total FPA Charge per unit (Rs per unit)	Other Charges: Dis / Incentive	Other Charges: Income Tax	Other Charges: Any Other (ED,Cess etc.)	Other Charges: Total of Other Charges in Rs Crs	Other Charges: Total Other Charges per unit (Rs per unit)	All Charges Total in Rs Crs	Average rate (P/kwh)
	Financial Year*																			
	NTPC																			
1	NTPC-Korba																			
2	NTPC-Vindyachal I																			
3	NTPC-Vindyachal II																			
4	NTPC-Kawas																			
5	NTPC-Gandhar																			
	NTPC-Total																			
	Inter-Regional Power Purchase																			
1	Eastern Region																			
2	Southern Region																			
3	Northern Region																			
	IR-Total																			
I	**Bilateral Power Purchase**																			
1																				
2																				
3																				
4																				
	Bilateral-Total																			
V	**Other Sources**																			
1	NHDC																			
2	Others 1 (Wind & CPP)																			
3	Others 2 (PTC, TPC, etc)																			
4	Others 3 (UI)																			
	Others-Total																			
	Power Purchase Total																			
I	**Transmission Charges**																			
1	PGCIL																			
2	GRIDCO+CSEB																			
3	Others																			
	TC-Total																			
	Grand Total																			

***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Distribution Licensee

Sl.No	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/KWh)	Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmission in Rs/unit
	Financial Year*										
	Total										

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee

Sl.No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	Figure in Rs Crore		Provisional	Estimate	Projection
1	Plant and Machinery	74.1			
2	Building	74.2			
3	Civil Works	74.3			
4	Hydraulic Works	74.4			
5	Lines, Cables Net Works etc.	74.5			
6	Vehicles	74.6			
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8			
9	Station Supplies	74.998			
10	Any other items (Capitalisation)	74.999			
	Total				

Name of Distribution Licensee

		Item	Account Code	Previous Year Provisional	Current Year Estimate	Ensuing Year Projection
A		**Employee Strength**				
		Working Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
		Sanctioned Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
B		**Employee's Cost (Other Than Covered In 'C'&'D')**				
	1	Salaries	75.100			
	2	Additional Pay				
	3	D.A.	75.300			
	4	Other Allowances & Relief	75.400			
	5	Addl. Pay & C.Off Encashment	75.670 & 75.618			
	6	**Sub-Total: (1 to 5)**				
	7	Medical Expenses Reimbursement	75.611			
	8	Travelling Allowance(Conveyance Allowance)	75.409			
	9	Leave Travel Assistance	75.612			
	10	Honorarium/Overtime	75.2			
	11	Incentives/Awards Including That In Partnership Project (Specify Items)				
	12	Earned Leave Encashment	75.617			
	13	Tution Fee Re-Imbursement	75.613			
	14	D.L.I. Board'S Contribution				
	15	E.D.L.I. Administration Charges				
	16	E.S.I. Board'S Contribution				
	17	E.S.I. Administration Charges	75.650			
	18	Payment Under Workman'S Compensation And Gratuity	75.629			
	19	Subsidised Electricity To Employees	75.660			
	20	Any Other Item				
	21	Interim Relief / Wage Revision (10%)				
	22	**Sub-Total (7 to 21)**				
	23	Staff Welfare Expenses	75.700			
C		**Apprentice And Other Training Expenses**	75.765			
D		**Payment/Contribution To PF Staff Pension And Gratuity**				
	1	Terminal Benefits				
		a) Provident Fund Contribution	75.810			
		b) Provision for PF Fund				
		c) Pension Payments	75.870			
		d) Gratuity Payment	75.840			
	2	Any Other Items				
		Total D				
		Grand Total [B.6 + B.22 + B.23 + C + D]				
E		Bonus/Exgratia To Employees	75.500			
F		**Grand Total**				
G		Chargeable To Construction Works	75.900			
		Balance Item 'F' Appropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)				
		WPI				
		CPI				
		D.A Rate				

[illegible]	[illegible]	[illegible]	Previous Year [illegible]	Current Year Estimate	[illegible] Year Proj[illegible]
A)	**Administration Expenses**				
	Rent rates and taxes				
i)	Rent	76.101			
ii)	Rates & Taxes	76.102			
	Sub - total of Rent rates and taxes				
iii)	Insurance	76.104-107			
iv)	Revenue Stamp Expenses Account	76.109			
v)	Telephone,Postage,Telegram & Telex Charges	76.111 to 76.113			
vi)	Incentive & Award To Employees/Outsiders	76.180&181			
vii)	Consultancy Charges	76.123			
viii)	Technical Fees	76.124			
ix)	Other Professional Charges	76.125			
x)	Conveyance And Travel	76.130			
xi)	CSERC License fee				
	License And Registration Fee Of				
xii)	Plant And Machinery				
xiii)	Vehicles	76.138			
xiv)	**Vehicle Expenses (Other Than Trucks And Delivery Vans)**				
xv)	Vehicles Running Expenses Petrol And Oil	76.136			
xvi)	Hiring Of Vehicles	76.140			
xvii)	Security / Service Charges Paid To Outside Agencies	76.127			
	[illegible]				
B)	**Other Charges**				
i)	Fee And Subscriptions Books And Periodicals	76.151&76.152			
ii)	Printing And Stationery	76.153&76.154			
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	76.155 & 76.156			
iv)	Contributions/Donations To Outside Institute / Association	76.157&76.192			

v)	Electricity Charges To Offices	76.158			
vi)	Water Charges	76.160			
vii)	Entertainment Charges	76.162			
viii)	Miscellaneous Expenses	76.190,159,195,191,161,165,194,196			
	Sub-Total of other charges				
C)	Legal Charges				
D)	Auditor'S Fee				
E)	Material Related Expenses				
i)	Freight On Capital Equipments	76.122			
ii)	Purchase Related Advertisement Expenses				
iii)	Vehicle Running Expenses Truck / Delivery Van				
iv)	Vehicle Hiring Expenses Truck / Delivery Van				
v)	Other Freight				
vi)	Transit Insurance				
vii)	Octroi				
viii)	Incidental Stores Expenses				
ix)	Fabrication Charges				
	Sub Total of Material Related Expenses				
F)	Direction And Establishment Charges				
G)	Total Charges				
H)	Total Charges Chargeable To Capital Works				
I)	Total Charges Chargeable to Revenue Expenses				

1	**Land & Land rights**			
2	**Building and Civil Works**			
	Others 1			
	Others 2			
	Others 3			
	Sub-Total			
3	**Hydraulic Works**			
4	**Other Civil Works**			
5	Plant & Machinery			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
	Sub-Total			
	Total			
6	**Line Cable Networks etc.**			
	Transmission lines			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others			
	Sub-Total			
	Total			
7	**Communication equipment**			
8	**Meters**			
9	**Vehicles**			
10	**Furniture & fixtures**			
11	**Office Equipments**			
12	**Assets of Partnership projects etc. (included in**			
13	Generation Station			
	EHV transmission			
	HV & LT transmission			
	Total			
14	**Assets taken over & pending final valuation**			
15	**Any other items**			
16	[illegible]			

Name of Distribution Licensee

			Particulars In Rs Crores	Account Code	Previous Year Actual	Current Year Projected	Ensuing Year Projected
A	I		**Interest And Finance Charges On SG Loans, Bonds And Advances**				
		1	Interest and Finance Charges on loans from the State Government	78.100 to 78.150			
		2	Interest and Finance Charges on Bonds	78.200			
		3	Interest and Finance Charges on Foreign Currency Loans / Credits	78.300			
		4	Interest and finance charges on debentures	78.400			
			Total of I				
	II		**Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government**				
		1	Deferred Payment Credits IDBI	78.51			
		2	LIC / LIC Housing Finance Ltd.	78.515&516			
		3	NABARD	78.530			
		4	REC	78.525			
		5	HUDCO	78.555			
		6	PFC	78.556			
		7	ICICI	78.558			
		8	SBI / Commercial Banks	78.535 & 78.559			
		9	IREDA	78.560			
		10	HDFC	78.554			
		11	State Corperative Banks	78.561			
		12	C.M.Relief Fund	78.550			
		13	Centrally Sponsered Schemes	78.552			
		14	Secretary	78.553			
		15		78.562			
		16	SIDBI	78.563			
		17		78.564			
		18	BTS OF ABHIYANTA SANGH	78.551			
		19	Others	78.566			
		20	Provident Fund	78.852			
			Total of II				
	III		**Interest on Working Capital Loans Or Short Term Loans**	78.700			
	IV		**Total of A : I + II + III**				

			Particulars	Account Code	Previous Year	Current Year	Ensuing Year
			In Rs Crores		Actual	Projected	Projected
B			**Other Interest & Finance Charges**				
		4	Lease Rentals	77.290			
		5	Penalty charges for delayed payment for power purchase	78.886			
			Total of B				
C			**Grand Total Of Interest & Finance Charges: A + B**				
D			**Less: Interest & Finance Charges Chargeble to Capital Account**				
E			**Net Total Of Interest & Finance Charges : For Revenue Account: C-D**				

Name of Distribution Licensee

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
1	Public Bond (Guaranteed By State Govt)											
2	R.E.Debentures											
3	Other Debentures											
4	Deferred Payment Credit (IDBI)											
5	Loan From LIC											
6	Loan From LIC (HFL)											
7	Loan From											
8	Loan From P.F.Investment Company Bombay											
9	Deposit Of Surplus Of C.M.'S Relief Fund											
10	Deposit From Mpvm Abhiyanta Sangh BTS											
11	Loan Received Under CSS For Renovation & Modernisation Programme.											
12	Loan From Secy.											
13	Loan From HDFC											
14	Loan From Hudco											
15	Loan From PFC New Delhi											
16	Loan From IREDA New Delhi											
17	Loan From RSB											
18	Depos From RSGVS											

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
19	Loan From SIDBI											
20	Loan From NVDA											
21	Loan From Can Fin. Home Finanace											
22	Loan From ARDC/ IDA											
23	Loan From REC											
24	Loan From Nabard											
25	Loan From Commercial Bank- SPA											
26	Loan From SADA Gwalior											
B	SHORT-TERM											
	Total											

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee

Sl.No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance at the end of year
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
1	State Govt Loan											
2	State Govt Loan for World bank assisted schemes											
3	Equity Capital from State Govt.											
	Total											

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee

[illegible] **Form No. [illegible]**

All figures in Rs Crores

Sl.No.	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
1	Interest & Finance charges Capitalised				
2	Other expenses capitalised:				
	a. Employee expenses				
	b. R&M Expenses				
	c. A&G Expenses				
	d. Depreciation				
	e. Others, if any				
	Total of 2				
	Grand Total				

Name of Distribution Licensee

All figures in Rs Crores

Sl.No	Particulars	Account Code	Ref. Form No.	PY	CY	EY
				Actual	Estimated	Projection
1	Material Cost Variance	79.110 &79.120				
2	Miscellaneous Losses And Writte Off	79.5				
3	Bad Debt Written Off/Provided For	79.4				
4	Cost Of Trading & Manufacturing Activities	79.3				
5	Net Prior Period Credit/Charges	65.000 & 83.000				
6	**Sub-Total**					
7	Less Chargible To Capital Expense					
	Net Chargeable To Revenue					

Name of Distribution Licensee

All figures in Rs Crores

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receivables against permanently disconnected consumers			
6	Receivables(4-5)			
7	% of provision			
8	Provision for bad and doubtful debts			

[illegible]

	[illegible]	PY	CY	EY
		Actual	Estimated	Projection
1	Extraordinary Credits(incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
[illegible]	**Grand Total**			

Name of Distribution Licensee

Net Prior Period Expenses / Income **Form No: DF14**

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Income relating to previous years:**			
1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Others Income			
	Sub-Total A			
B	**Expenditure relating to previous years**			
1	Power Purchase			
2	Operating Expenses			
3	Excise Duty on generation			
4	Employee Cost			
5	Depreciation			
6	Interest and Finance Charges			
7	Admn. Expenses			
8	Withdrawal of Revenue Demand			
9	Material Related			
10	Other			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Name of Distribution Licensee

Sl No.	Particulars	Previous Year			Current Year		Ensuing Year	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets HT							
2	Consumer Contribution For Good Quality Meters For EHT Industries							
3	**Sub-Total**							
4	Subsidies Towards Cost Of Capital Asset							
5	Grant Towards Cost Of Capital Assets							
6	**Sub-Total**							
	Total							

Regulatory Compliance Formats

Name of Distribution Licensee

All figures in Rs Crores

Sl.No.	Description of capital	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	Remarks
		1	2	3	4	5
	Financial Year*					
A	SHARE CAPITAL					
	Equity Capital					
B	RESERVES					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve					
	Exchange rate variance reserve					
	Property Insurance reserve					
	Sub-total of Reserves					
C	SURPLUS					
	Surplus					
	Sub-total of Surplus					
D	Net Worth (= A+B+C)					

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Regulatory Compliance Formats

Name of Distribution Licensee

[illegible] **Form No: DF15**

All figures in Rs Crores

	Financial Year*				
SL No.	**Date of Acquisition/Installation**	**Historical Cost/Cost of Acquisition**	**Date of withdrawal operations**	**Accumulated Depreciation on date of withdrawal**	**Written down value on date of withdrawal**

***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Regulatory Compliance Formats

Name of Distribution Licensee

All figures in Rs Crores

SINo	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Current Assets, Loans and Advances**			
	Sundry Debtors			
	Inventories			
	Cash and Bank Balances			
	Loans and Advances			
B	**Current Liabilities and Provisions**			
	Current Liabilities			
	Provisions			
C	**NET CURRENT ASSETS (= A - B)**			

Name of Distribution Licensee

All figures in Rs Crores

Sl.No.	Particulars	Ref.Form No.	PY Actual	CY Estimated	EY Projection
A)	Book cost of oil on stock at the end of :				
a)	April				
b)	May				
c)	June				
d)	July				
e)	August				
f)	September				
g)	October				
h)	November				
I)	December				
j)	January				
k)	February				
l)	March				
A) i)	Sub-Total of 'B' = B(I)(a) to (l)				
A) ii)	1/6th of sub-total 'B'				
B)	O&M expenses				
	R&M expenses				
	A&G expenes				
	Employee expenses				
B) i)	Total of O&M expenses				
B) ii)	1/12th of total				
C)	Maintenance Spares				
C) i)	Gross Fixed Assets				
C) ii)	Maintenance Spares @ 1% of GFA				
D)	Receivables				
D) i)	Annual Revenue from Tariff and charges				
D) ii)	Receivables equivalent to 2 months average billing				
E)	Total Working capital				
	Total of A) ii), B) ii), C) ii), D) ii)				
F)	Rate of Interest *				
G)	Interest rate on Working capital				

Note:

* The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

Name of Distribution Licensee

All figures in Rs Crores

Sl.	Particulars	Account Code	PY	CY	EY
	In Rs Crores		Actual	Estimated	Projection
1	Provision Made/Proposed For The Year				
2	As Per Return Filed For The Years				
3	As Assessed For The Years				
4	Credit/Debit Of Assessment Year(S) (Give Details)				
	Total				

Name of Distribution

Sl.No.	Particular	Account Code	Project Cost		Reason for cost revision	Projected Schedule	
			Original estimate	Revised estimate		Original completion date	Revised completion date
	Financial Year*						
1							
2							
3							
4							
5							

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee

Existing Tariff Schedule

Sl. No.	Tariff Category	Type of installation	Slab Details	EXISTING TARIFFS Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)	(Seasonal consumer)Off-Season Energy Charge (Rs/KWh)	Time of Use Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)
A		**LT SUPPLY - 400/230 V**							
1	LV-1	Domestic Light & Fan and Power							
2	SLP	Single point connections to SC/ST consumers							
3	LV-2	Non-Domestic Light & Fan and Power							
4	LV-3	XRAY Plants							
5	LV-4	Water Works							
6	LV-5	LT Industrial							
7	LV-6	Agricultural							
8	LV-7	Public Street Lighting							
9	LV-8	Electric Crematorium							
10	LV-9	Departmental Employee & Pensioners							
11	LV-10	Temporary Supply							
B		**HT SUPPLY - 33KV & above**							
1	HV-1	Railway Traction							
2	HV-2	Coal Mines							
3	HV-3	Cement Factories							
4	HV-4	Mini Steel Plants							
5	HV-5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries							
6	HV-6	33 kV Ferro Alloy Manufacturers							
7	HV-7	General Purpose							
8	HV-8	Two Part Tariff:Others							
9	HV-9	Irrigation							
10	HV-10	Public Water Works							
11	HV-11	Border Villages							
12	HV-12	Rural Electric Co-operative Societies							
13	HV-13	Temporary Supply							

Form No. [illegible] Proposed Tariff schedule

Name of Distribution Licensee

Monthly Fixed Charge per KW (Rs./KW) 1-phase	Monthly Fixed Charge per KW (Rs./KW) for 3-phase	Monthly Charge per HP (Rs.)	FVCA (Rs/KWh)	SL No.	Tariff Category	Type of installation	Slab Details	Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)
				A		LT SUPPLY - 400/230 V			
				1	LV-1	Domestic Light & Fan and Power			
				2	SLP	Single point connections to SC/ST consumers			
				3	LV-2	Non-Domestic Light & Fan and Power			
				4	LV-3	XRAY Plants			
				5	LV-4	Water Works			
				6	LV-5	LT Industrial			
				7	LV-6	Agricultural			
				8	LV-7	Public Street Lighting			
				9	LV-8	Electric Crematorium			
				10	LV-9	Departmental Employee & Pensioners			
				11	LV-10	Temporary Supply			
				B		HT SUPPLY - 33KV & above			
				1	HV-1	Railway Traction			
				2	HV-2	Coal Mines			
				3	HV-3	Cement Factories			
				4	HV-4	Mini Steel Plants			
				5	HV-5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries			
				6	HV-6	33 kV Ferro Alloy Manufacturers			
				7	HV-7	General Purpose			
				8	HV-8	Two Part Tariff:Others			
				9	HV-9	Irrigation			
				10	HV-10	Public Water Works			
				11	HV-11	Border Villages			
				12	HV-12	Rural Electric Co-operative Societies			
				13	HV-13	Temporary Supply			

Regulatory Compliance Formats

Name of Distribution Licensee

Sl.No	Tariff Category	Type of installation	No. of consumers	Consumption-Slabwise (MU)	Sanct. Load-Slabwise (KW /KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)	(Seasonal consumer)Off Season Energy Charge (Rs/KWh)
A		**LT SUPPLY - 400/230 V**							
1	LV-1	Domestic Light & Fan and Power							
2	SLP	Single point connections to SC/ST consumers							
3	LV-2	Non-Domestic Light & Fan and Power							
4	LV-3	XRAY Plants							
5	LV-4	Water Works							
6	LV-5	LT Industrial							
7	LV-6	Agricultural							
8	LV-7	Public Street Lighting							
9	LV-8	Electric Crematorium							
10	LV-9	Departmental Employee & Pensioners							
11	LV-10	Temporary Supply							
B		**HT SUPPLY - 33KV & above**							
1	HV-1	Railway Traction							
2	HV-2	Coal Mines							
3	HV-3	Cement Factories							
4	HV-4	Mini Steel Plants							
5	HV-5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries							
6	HV-6	33 kV Ferro Alloy Manufacturers							
7	HV-7	General Purpose							
8	HV-8	Two Part Tariff:Others							
9	HV-9	Irrigation							
10	HV-10	Public Water Works							
11	HV-11	Border Villages							
12	HV-12	Rural Electric Co-operative Societie							
13	HV-13	Temporary Supply							

Regulatory Compliance Formats

enue from Proposed Tariffs in Ensuing Year | Name of Distribution Licensee

No	Tariff Category	Type of installation		No. of consumers	Consumption-Slabwise (MU)	Sanct. Load-Slabwise (KW /KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)	(Seasonal consumer)Off-Season Energy Charge (Rs/KWh)	Time of Use Charge (Rs/KWh)
		LT SUPPLY - 400/230 V									
1	LV-1	Domestic Light & Fan and Power									
2	SLP	Single point connections to SC/ST consumers									
3	LV-2	Non-Domestic Light & Fan and Power									
4	LV-3	XRAY Plants									
5	LV-4	Water Works									
6	LV-5	LT Industrial									
7	LV-6	Agricultural									
8	LV-7	Public Street Lighting									
9	LV-8	Electric Crematorium									
10	LV-9	Departmental Employee & Pensioners									
11	LV-10	Temporary Supply									
		HT SUPPLY - 33KV & above									
1	HV-1	Railway Traction									
2	HV-2	Coal Mines									
3	HV-3	Cement Factories									
4	HV-4	Mini Steel Plants									
5	HV-5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries									
6	HV-6	33 kV Ferro Alloy Manufacturers									
7	HV-7	General Purpose									
8	HV-8	Two Part Tariff:Others									
9	HV-9	Irrigation									
10	HV-10	Public Water Works									
11	HV-11	Border Villages									
12	HV-12	Rural Electric Co-operative Societies									
13	HV-13	Temporary Supply									

Name of Distribution Licensee

All figures in Rs Crores

S.No.	Particulars	Embedded Cost		
		Annual Cost (excluding External Subsidy)	Total External Subsidy	Net Annual Cost (including External Subsidy)
A	**LT CONSUMERS**			
1	Domestic Light & Fan and Power(LV1)			
2	Single point connections to SC/ST consumers (LV1)			
3	Non-Domestic Light & Fan and Power(LV2)			
4	XRAY Plants (LV3)			
5	Water Works (LV4)			
6	LT Industrial(LV5):-			
7	Agricultural consumers (LV6):-			
8	Public Street Lighting (LV7)			
9	Electric Crematorium (LV 8)			
10	Departmental employees and Pensioners (LV 9)			
11	Temporary Supply (LV 10)			
B	**HT CONSUMERS**			
1	Railway Traction (HV1)			
2	Coal Mines (HV2)			
3	Cement Factories (HV3)			
4	Mini Steel Plants (HV4)			
5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries (HV5)			
6	33 kV Ferro Alloy Manufacturers (HV6)			
7	General Purpose (HV7)			
8	Two Part Tariff:Others (HV8)			
9	Irrigation (HV9)			
10	Public Water Works (HV10)			
11	Border Villages (HV11)			
12	Rural Electric Co-operative Societies (HV12)			
13	Temporary Supply (HV13)			
C	**Total:**			

NOTES:

1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable

2 Assumptions made, if any, to be stated.

Name of Distribution Licensee

S.No.	Particular		Previous Year		Current Year		Reasons For Failure & Corrective Actions
			Number	%	Number	%	
1	EHT Transformer	Auto Transformer					
		Power Transformer					
2	Power Transformer (HT)						
3	Distribution Transformers						

Note:- Provide the number of total and type of transformers

Name of Distribution Licensee

[illegible] Form No. DT3

S.No	Particulars	Average Existing Tariff (Paise/Unit)	Average Proposed Tariff (Paise/Unit)	Averages Cost of Supply (Paise/Unit)	Cross Subsidy per unit (Paise/Unit) Existing Tariff	Cross Subsidy per Unit (Paise/Unit) Proposed Tariff	Cross Subsidy Amount Rs. In Crore at Existing Tariff	Cross Subsidy Amount Rs. In Crore at Proposed Tariff
A	**LT CONSUMERS**							
1	Domestic Light & Fan and Power(LV1)							
2	Single point connections to SC/ST consumers (LV1)							
3	Non-Domestic Light & Fan and Power(LV2)							
4	XRAY Plants (LV3)							
5	Water Works (LV4)							
6	LT Industrial(LV5):-							
7	Agricultural consumers (LV6):-							
8	Public Street Lighting (LV7)							
9	Electric Crematorium (LV 8)							
10	Departmental employees and Pensioners (LV 9)							
11	Temporary Supply (LV 10)							
B	**HT CONSUMERS**							
1	Railway Traction (HV1)							
2	Coal Mines (HV2)							
3	Cement Factories (HV3)							
4	Mini Steel Plants (HV4)							
5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries (HV5)							
6	33 kV Ferro Alloy Manufacturers (HV6)							
7	General Purpose (HV7)							
8	Two Part Tariff:Others (HV8)							
9	Irrigation (HV9)							
10	Public Water Works (HV10)							
11	Border Villages (HV11)							
12	Rural Electric Co-operative Societies (HV12)							
	Temporary Supply (HV13)							
C	**Total:**							

NOTES:

1 The consumer categories shown in this form are indicative. The utility shall state the categories as applicable

Name of Distribution Licensee

Details to be provided for PY, CY, EY

S.No.	Particulars	Account Code	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3 years	
1	Sale of power within State	23.1											
2	Sale of power inter state	23.6											
3	Electricity duty	23.2											
4	Provision of unbilled revenue	23.4											
5	Dues from permantently disconnected consumers having arrears more than 10 lacs	23.5											
6	Miscellaneious receipts from consumers	23.7											
7	Less provision for doubtful sdues from consumers	23.9											
8	**Total (1+2+3+4+5+5-7)**												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

Name of Distribution Licensee

All Figures in MU

		Particulars	PY	CY	EY	Remarks
			Actual	Estimated	Projection	
A	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost				
	5	**Total Loss in the system (4/1)*100%**				
B	System Losses At 33 KV					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost				
	5	**Total Loss in the system (4/1)*100%**				
C	Losses At 11 KV					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost				
	5	**Total Loss in the system (4/1)*100%**				
D	LT System Losses					
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy Lost				
	4	**Total Loss in the system (3/1)*100%**				
E	Overall Losses					
	1	Energy In (A1)				
	2	Energy Out (A2+B2+C2+D2)				
	3	Total T&D Loss ((1-2)/1)*100%				

Name of Distribution Licensee

[illegible] (400 KV, 220 KV, 132 KV & 66 KV) [illegible]

		Particulars	Units	PY Actual	CY Estimated	EY Projection
1	Energy In	Total Energy Delivered By Generator	MU			
		Net Tie Lines	MU			
		Sub Total 1	MU			
2	Energy Out	Total Energy Received in Distribution System	MU			
		Direct Sales to HT Consumers from Grid S/s	MU			
		Sub Total 2	MU			
3	Transmission Loss	**Sub Total 1 - Sub Total 2**	MU			
			%			

Name of Distribution Licensee

SLN		Particulars	Units	PY Actual	CY Estimated	EY Projection
1	Energy In	System Energy Delivered into 33 kV Distribution System from EHT SSsAnd Other Generators	MU			
2	Energy Out	Energy Sold By HT Direct Sales at 33 kV	MU			
3	Energy Out	Energy Diverted into 11 kV And LT System From 33/11 kV SSs	MU			
4	Distribution Loss	Energy In - Energy Output	MU			
			%			

Name of Distribution Licensee

		Particulars	Units	PY Actual	CY Estimated	EY Projection
1	Energy In	Energy Delivered into 11 kV From 33/11 kV S/s	MU			
		Energy Delivered into 11 kV From EHT S/s And Other Sources	MU			
		Sub Total 1	MU			
2	Energy Out	Energy Sold By HT Direct Sales at 11 kV	MU			
		Energy Diverted into LT System 11 kV SSs	MU			
		Sub Total 2	MU			
3	Distribution Loss	**Sub Total 1 - Sub Total 2**	MU			
			%			

Name of Distribution Licensee

[illegible] System — Form No. D22

		Particulars	Units	PY Actual	CY Estimated	EY Projection
1	Energy In	Energy Delivered into LT Distribution System From 11/0.4 kV S/s	MU			
		Energy Delivered into LT Distribution System From HT S/s And Other Sources	MU			
		Sub Total 1	MU			
2	Energy Out	Energy Sold in LT System	MU			
		Sub Total 2	MU			
3	Distribution Loss	**Sub Total 1 - Sub Total 2**	MU			
			%			

Name of Distribution Licensee

			PY (Actual)					CY (Estimate)					EY (Estimate)				
			No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year
A	LT Customers																
	Domestic consumers (LV1)	1 Phase															
		3 Phase															
	Single Point Connections (LV1)	1 Phase															
	Agricultural consumers (LV6):-	1 Phase															
		3 Phase															
	Other LT	1 Phase															
		3 Phase															
	LT Sub-Total																
B	HT Customers																
1	Railway Traction (HV1)																
2	Coal Mines (HV2)																
3	Cement Factories (HV3)																
4	Mini Steel Plants (HV4)																
5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries (HV5)																
6	33 kV Ferro Alloy Manufacturers (HV6)																
7	General Purpose (HV7)																
8	Two Part Tariff:Others (HV8)																
9	Irrigation (HV9)																
10	Public Water Works (HV10)																
11	Border Villages (HV11)																
12	Rural Electric Co-operative Societies (HV12)																
13	Temporary Supply (HV13)																
	HT Sub-Total																
C	Total: A + B																

Name of Distribution Licensee

Sl.No.		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Ensuing Year
									Provisional	Estimate	Projection
		FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Peak Period										
	a) Winter										
	b) Summer										
	c) Other										
2	Maximum Peak Demand										
	a) Restricted										
	b) Unrestricted										
3	Peak Availability Assessed By MP Transco										
4	Shortfall in meeting Peak Demand										
	a) Restricted										
	b) Unrestricted										

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

Name of Distribution Licensee

Release of Customer Bills **Form No: DP6**

Details should be provided Circle-wise

S. No	Particulars	Units	PY Actual	CY Estimated	EY Projection
1	Determine The Time It Takes				
	a) In Taking The Meter Reading	Days			
	b) Editing Of Data	Days			
	c) Preparation Of Bill	Days			
	d) Printing Of Bill And Date Of Issue Of Bill	Days			
	e) From Issue Date To Delivery To Consumer	Days			
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days			
2.a.	Number of consumers making payment:				
	a) Within The Due Date	%			
	b) After The Due Date	%			
2.b.	Disconnection Of The Consumers				
	a) Defaulters	No			
	b) Actually Disconnected	No			
	c) % Defaulters Disconnected	%			
3	Checking				
	a) % of Counters By AE / JE	%			
	b) % of Bills By AE / JE / RA /Officials	%			
4	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%			
5	Number Of Meters Found Defective Per Month	%			
6	Tampered Meters that Are Identified Per month.	No			
7	Average Time Taken To				
	a) Replace Defective/Disputed Meters	Days			
	b) Replace The Tampered Meters Identified	Days			
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days			
8	% Of Installed Meters That Are Tested Per Month.	%			
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%			

Regulatory Compliance Formats

Annexure-IV

NAME OF TRADING LICENSEE

... & TARIFF FILING ... CEES

	Summary Formats		
1	Sheet	TDS1	Profit & Loss Account
2	Sheet	TDS2	Balance Sheet
3	Sheet	TDS3	Cash flow statement
4	Sheet	TDS4	Annual Revenue Requirement
5	Sheet	TDS5	Trading Margin
6	Sheet	TDS6	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	TDS7	Cost of Supply
	Financial Formats		
8	Sheet	TDF1	Revenue from Tariff and Charges
9	Sheet	TDF1a	Projection of Sales, Customers, Connected load & Demand
10	Sheet	TDF2	Revenue Grants & subsidies
11	Sheet	TDF3	Other Income
12	Sheet	TDF4	Summary of Generation & Power Purchase
13	Sheet	TDF4a	Generation Details
14	Sheet	TDF4b	Power Purchase Details
15	Sheet	TDF5	R&M Expenses
16	Sheet	TDF6	Employees' Cost & Provisions
17	Sheet	TDF7	Administration & General Expenses
18	Sheet	TDF8	Statement of Fixed Assets and Depreciation
19	Sheet	TDF9	Consolidated Report on Secured & Un-Secured Loan & Interest Costs
20	Sheet	TDF9	Interest and Finance Charges
21	Sheet	TDF9a	Domestic loans, bonds and financial leasing
22	Sheet	TDF9b	Loans from State Government
23	Sheet	TDF11	Other Debits
24	Sheet	TDF12	Statement of Sundry Debtors & provision for bad & doubtful debtors
25	Sheet	TDF13	Extraordinary Items
26	Sheet	TDF14	Net Prior Period Expenses/Income
27	Sheet	TDF15	Contribution Grants & subsidies towards Capital assets
28	Sheet	TDF16	Share Capital and Reserves & Surplus
29	Sheet	TDF17	Statements of assets not in use
30	Sheet	TDF18	Investments
31	Sheet	TDF19	Current Assets and Liabilities
32	Sheet	TDF20	Working Capital Requirements
33	Sheet	TDF21	Income Tax Provisions
	Tariff Formats		
34	Sheet	TDT1a	Existing & Proposed Tariff
35	Sheet	TDT1b	Revenue from Current Tariffs in Ensuing Year
36	Sheet	TDT1c	Revenue from Proposed Tariffs in Ensuing Year
37	Sheet	TDT2	Category-wise Fully Allocated Costs
38	Sheet	TDT3	Category-wise Cross Subsidy
	Performance Formats		
39	Sheet	TDP1	Revenue Arrears and Agewise Analysis

Instructions for the Trading Licensee:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY	Previous Year
CY	Current Year
EY	Ensuing Year

MPSEB FINANCIALS

Name of Trading Licensee					
				All figures in Rs Crores	
	Particulars	Ref. Form No.	PY Actual	CY Estimated	EY Projection
1	Revenue from sale of power				
2	Other Non-tariff income				
3	Revenue subsidies				
	Total Revenue or Income				
1	Purchase of Power from MP Genco				
2	Purchase of Power from Other Sources				
3	Repairs and Maintenance				
4	Employee costs				
5	Administration and General expenses				
6	Net prior period credit charges				
7	Other Debits, Write-offs				
8	Extraordinary items				
9	Less: Expenses Capitalized				
C	**PBDIT**				
D	**Depreciation and Related debits**				
E	**PBIT**				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
F	**Total Interest and Finance Charges**				
G	**TOTAL EXPENDITURE**				
H	**Profit/Loss before Tax**				
I	**Income Tax**				
J	**Profit/Loss after Tax**				

Regulatory Compliance Formats

Name of Trading Licensee

All figures in Rs Crores

	Particulars	Ref. Form No.	PY Actual	CY Estimated	EY Projection
I.	SOURCES OF FUNDS				
	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				
II.	APPLICATION OF FUNDS				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	c) Net Block				
	d) Capital Work in Progress				
	e) less: Amount wrtitten off till date				
	B) Investments				
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written				
	TOTAL APPLICATION OF FUNDS				

Name of Trading Licensee

All figures in Rs Crores

		Particulars	Ref. Form No	PY	CY	EY
				Actual	Estimated	Project
I		**Net Funds from Operations:**				
1		A. Net Funds from Earnings:				
		Profit before Tax				
		Less:				
		Subsidy and Grants				
		Income Tax payment during the year				
		Total of A		-		
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:				
		(i) Depreciation				
		(ii) Amortisation of Deferred Cost				
		(iii) Amortisation of Intangible Assets				
		(iv) Investment Allowance Reserve				
		(v) Others, if any.				
		Total of B		-		
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:				
		(i) Depreciation				
		(ii)				
		Total of C		-		
		Net Funds from Earnings (A+B-C)		-		
2		Contributions, Grants and Subsidies towards Cost of Capital Assets				
3		Security Deposit from consumers				
4		Proceeds from disposal of Fixed Assets				
5		Total Funds from Operations (1+2+3+4)		-		
6		Net Increase/(Decrease) in Working Capital:				
		A. Increase/(Decrease) in Current Assets:				
		a) Inventories				
		b) Receivables against sale of power				
		c) Loans and Advances				
		d) Sundry Receivables				
		Total of A.		-		
		B. Increase/(Decrease) in Current Liabilities:				
		a) Borrowings for working capital				
		b) Other Current liabilities - Power purchase				
		- Others				
		Total of B		-		
		Net Increase/(Decrease) in Working Capital (A - B)		-		
7		Net Funds from Operations before Subsidies & Grants (5-6)				
8		Receipts from Revenue Subsidies and Grants				
Total I		**Net Funds from Operations including Subsidies & Grants (7+8)**		-		
II		Net Increase /(Decrease) in Capital Liabilities:				
		A. Fresh Borrowings:				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of A		-		
		B. Repayments:				
		Repayment of Principal				
		(a) State Loans				
		(b) Foreign currency Loans/Creditrs				
		(c) Other Borrowings				
		Total of B		-		
Total II		**Net Increase /(Decrease) in Capital Liabilities (A - B)**		-		
III		**Increase/(Decrease) in Equity Capital**				
IV		**Total Funds available for Capital Expenditure (I+II+III)**		-		
V		**Funds Utilised on Capital Expenditure:**				
		(a) On Projects				
		(b) Released Assets reissued to works				
		(c) Intangible Assets				
		(d) Defered Costs				
		Total of V		-		
VI		Net Increase/(Decrease) in Investments				
VII		Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		-		
VIII		Add: Opening Cash & Bank balances				
IX		**Closing Cash & Bank Balances (VII+VIII)**		-		

Regulatory Compliance Formats

Name of Trading Licensee :

All figures in Rs Crores

		Particulars	Ref. Form No.	PY Actual	CY Estimated	EY Projection
I.		**Power Purchase or Energy Available (MU)**				
II.		**Sale of Power (MU)**				
III.		**Wheeling Loss %**				
IV.		**Pooled Power Purchase Cost per unit (Rs/U)**				
V	1	**Receipts**				
	a	Revenue from tariffs & Miscell. Charges				
	b	RE subsidy from Govt.				
		Total				
VI.	2	**Expenditure**				
	a	Power Purchase				
	b	R&M Expense				
	c	Employee Expenses				
	d	A&G Expense				
	e	Depreciation				
	f	Interest & Finance Charges				
	g	Less: Interest & other expenses capitalised				
	h	Other Debits (incl. Prov for Bad debts)				
	i	Extraordinary Items				
	j	Other (Misc.)-net prior period credit				
		Total				
VII.	3	**Rate of Return at 3% of NFA**				
VIII.	4	**Other Income**				
IX.	5	**Annual Revenue Requirement (2)+(3)-(4)**				
X.	6	**Surplus(+) / Shortfall(-) : (1)-(5)**				
		before tariff revision				
XI.	7	**Tariff Revision Impact**				
XII.	8	**Surplus(+) / Shortfall(-) : (6)-(7)**				
		after tariff revision				

Regulatory Compliance Formats

Name of Trading Licensee

All figures in Rs Crores

	Particulars	Ref. Form No.	P.Y.	CY	EY
			Actual	Estimated	Projection
1	Trading Margin in %				
2	Trading Margin in Rs.Crs.				

Regulatory Compliance Formats

Name of Trading Licensee

Expenditure Allocation into Fixed, Variable & Other Costs **Form No: TDS6**

All figures in Rs Crores

	Particulars	Ref. Form No.	Previous Year				Current Year				Ensuing Year			
			Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total
	Expenditure													
1	Power Purchase													
2	Repairs and Maintenance													
3	Employee Costs													
4	Admin and General Expenses													
5	Depreciation and related dts													
6	Interest & Finance charges													
	Sub-Total													
	Less: Expenses capitalised													
	- Interest & Finance Charges capitalised													
	- Other Expenses capiatlised													
	Sub-Total													
7	Other Debits (incl. Bad debts)													
8	Extraordinary Items													
9	**Total Expenditure**													

Regulatory Compliance Formats

Name of Trading Licensee

[illegible]

All figures in Paise per Unit (P/U)

Sr. No.	Categories	Previous Year		Current Year		Ensuing Year	
		Pooled Power Purchase Cost	Average Realization from sale of electricity (excluding Subsidy)	Pooled Power Purchase Cost	Average Realization from sale of electricity (excluding Subsidy)	Pooled Power Purchase Cost	Average Realization from sale of electricity (excluding Subsidy)
1							
2							
3							
4							
	AVERAGE						

NOTES:

1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable.

2 Assumptions made, if any, to be stated.

Name of Trading Licensee

a) Revenue from tariffs

	Particulars	Previous Year (Actual)											
		No. of Consumers	Maximum Demand	Unit sold	Rev. from fixed charges	Rev. from variable charges	Total revenue	Realization rate (excluding	Collection against rev. demand	Collection Efficiency	No. of Consumers	Maximum Demand	Unit sold
			(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)	(Rs. In Cr.)	(%)		(In kVA)	(In Mus)
1													
2													
3													
4	Others												
	Grand Total												

b) Revenue from other charges

		Previous Year (Actual)											
1													
2													
3													
4	Others												
	Total												

Form No: T[illegible]

	Current Year (Estimate)					Ensuing Year (Projection)						
...es	Rev. from variable charges	Total revenue	Average rate (excluding ED, Cess)	Collection against rev. demand	Collection Efficiency	No. of Consumers	Maximum Demand	Unit sold	Rev. from fixed charges	Rev. from variable charges	Total revenue	Average rate (excluding ED, Cess)
...)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)	(Rs. In Cr.)	(%)		(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(P/U)

	Current Year (Estimate)					Ensuing Year (Projection)						
	Surcharge	Other Misc. revenue	[illegible]	[illegible]			Electricity Duty	Cess	Meter Rent	Surcharge	Other Misc. revenue	
...	(Rs.in Cr.)	(Rs.in Cr.)	[illegible]	[illegible]			(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	

Name of Trading Licensee

									Previous Year	Current Year	Ensuing Year
	In Million Units	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1											
2											
3											
4											
	TOTAL										

B) Projection of Number of Customers

									Previous Year	Current Year	Ensuing Year
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1											
2											
3											
4											
	TOTAL										

									Previous Year	Current Year	Ensuing Year
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1											
2											
3											
4											
	TOTAL										

E) Projection of Maximum or Peak Demand (in KVA)

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Ensuing Year
									Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1											
2											
3											
4											
	TOTAL										

E) Projection of Minimum Demand (in KVA)

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Ensuing Year
									Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1											
2											
3											
4											
	TOTAL										

F) Projection of Average Demand (in KVA)

		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Previous Year	Current Year	Ensuing Year
									Provisional	Estimate	Projection
	Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1											
2											
3											
4											
	TOTAL										

Name of Trading Licensee

	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	In Rs Crores		**Provisional**	**Estimate**	**Projection**
A	**Revenue Subsidies And Grants**				
1	Subvention From State Government Towards Sale Of Electricity	63.110			
2	State Government Grant Against Additional Interest Liability On CSEB				
3	Any Other Item				
	Sub-Total				
B	**Capital Subsidies And Grants**				
1	From State Government	55.2&55.3			
2	Grants For Research And Development Expenses				
3	Any Other Item				
	Sub-Total				
	Total				

	Actual Flow of Funds		Previous Year	Current Year	Ensuing Year
	In Rs Crores		**Provisional**	**Estimate**	**Projection**
1	Balance Subsidy for Previous years Receivable				
2	Subsidy Due for the year				
3	**Total Subsidy Receivable**				
4	Cash				
5	ED Adjustment/Retained				
6	Cess Adjustment/Retained				
7	Central Assistance Adjustment				
8	Adjustment of Penal intt on ED & Cess				
9	Adjustment of Past Loans				
10	Recievd as Adjustment from State Govt.				
11	Adjustment of Interst on Loan				
12	**Total Subsidy Received**				
13	**Balance Subsidy Receivable: (3)-(12)**		0	0	0

Name of Trading Licensee

	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	Figures in Rs Crore		Provisional	Estimate	Projection
A	**Income from Investment, Fixed & Call Deposits**				
1	Interest Income from Investments	62.220-239			
2	Interest on fixed deposits	62.222			
3	Interest from Banks other than Fixed Deposits	62.27			
4	Interest on (any other items)	62.2x			
	Sub-Total				
B	**Other Non Tariff Income**				
1	Interest on loans and Advances to staff	62.210-211-212			
2	Interest on Loans and Advances to Licensee	62.24			
3	Interest on Loans and Advances to Lessors	62.245			
4	Interest on Advances to Suppliers / Contractors	62.26			
5	Income from Trading (other than Electricity)	62.3			
6	Gain on Sale of Fixed Assets	62.4			
7	Income/Fee/Collection against staff welfare activities	62.6			
8	Miscellaneous receipts	62.9			
9	Delayed payment charges from consumers	62.25			
10	Meter Rent	61.6			
11	Recovery from theft of energy	61.71			
12	Wheeling charges	61.8			
13	Incentive due to Securitisation of CPSU Dues	62.921			
14	Misc. charges from consumers	61.9			
	Sub-Total				
	Total				

Name of Trading License

Summary of Power Purchase from CSEB Genco and Other Sources Form No: TDE4

Sl No	Source	Plant Capacity (MW)	CSEB's Share in %	CSEB's Share in MW	Previous Year			Current Year			Ensuing Year		
					Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
CSEB Generation Details													
I	**CSEB - Thermal**												
1	Korb East												
2	Korb West												
3													
4													
5													
6													
7													
	Thermal-Total												
II	**CSEB - Hydel**												
1	Hansdev Bango												
2	Gangrel												
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
	Hydel Total												
	CSEB TOTAL												
POWER PURCHASE DETAILS													
I	NTPC												
1	NTPC-Korba												
2	NTPC-Vindyachal I												

Sl No	Source	Plant Capacity (MW)	CSEB's Share in %	CSEB's Share in MW	Previous Year			Current Year			Ensuing Year		
					Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
3	NTPC-Vindyachal II												
4	NTPC-Kawas												
5	NTPC-Gandhar												
	NTPC-Total												
II	**Inter-Regional Power Purchase**												
1	Eastern Region												
2	Southern Region												
3	Northern Region												
	IR-Total												
III	**Bilateral Power Purchase**												
1	RSEB (Chambal,Satpura)												
2	UPPCL (Rihand,Matatila,Rajghat)												
3	MSEB(Pench)												
4	GridCo (Hirakud)												
	Bilateral-Total												
IV	**Other Sources**												
1	NHDC												
2	Others 1 (Wind & CPP)												
3	Others 2 (PTC, TPC, etc)												
4	Others 3 (UI)												
	Others-Total												
	PP w/o Transmission Total												
VI	**Transmission Charges**												
1	PGCIL												
2	GRIDCO+CSEB												
3	Others												
	TC-Total												
	POWER PURCHASE TOTAL												
	GRAND TOTAL												

Name of Trading Licensee

Generation Details of MP Genco

						Energy Details						
Sl No	Source	Plant Capacity (MW)	MPSEB's Share in %	MPSEB's Share in MW	Water Level (mt)	Gross Generation (MU)	Auxillary Consumption (%)	Net Generation (MU)	Plant Utilisation Factor - PUF (%)	Availability Factor (%)	Station Heat Rate (Kcal/kwh)	GCV of Coal (kcal/kg)
	Financial Year*											
I	**MP Genco - Thermal**											
1	ATPS-Chachai-PH1											
2	ATPS-Chachai-PH2											
3	STPS-Sarani-PH1											
4	STPS-Sarani-PH2											
5	STPS-Sarani-PH3											
6	SGTPS-Bir'pur-PH1											
7	SGPTS-Bir'pur-PH2											
	Thermal-Total											
II	**MPGenco - Hydel**											
1	CHPS-Gandhi Sagar											
2	CHPS-RP Sagar											
3	CHPS-Jawahar Sagar											
4	Pench THPS											
5	Banasgar Tons HPS-Tons											
6	Banasgar Tons HPS-Silpara											
7	Banasgar Tons HPS-Devloned											
8	Banasgar Tons HPS-Bansagar IV											
9	Birsingpur HPS											
10	Bargi HPS											
11	Rajghat HPS											
12	Matitala HPS											
13	Marhi Khera HPS											
14	Mini-Micro HPS											
	Hydel Total											
	MP Genco GENERATION TOTAL											

***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Power Purchase details

Name of Trading Licensee

Sl No	Source	Plant Capacity (MW)	MPSEB's Share in %	MPSEB's Share in MW	Net Generation or Units purchased ESO (MU)	Losses External to MP system (%)	Units received (MU)	Fixed Charges: Total Fixed Charges Rs Crs)	Fixed Charges: Total Fixed Charge per unit (Rs per unit)	Variable Charges: Total variable charges (Rs.Cr.)	Variable Charges: Total Variable Charge per unit (Rs per unit)	FPA Charges: Total FPA charges (Rs.Cr.)	FPA Charges: Total FPA Charge per unit (Rs per unit)	Dis / Incentive/
	Financial Year*													
I	NTPC													
1	NTPC-Korba													
2	NTPC-Vindyachal I													
3	NTPC-Vindyachal II													
4	NTPC-Kawas													
5	NTPC-Gandhar													
	NTPC-Total													
II	Inter-Regional Power Purchase													
1	Eastern Region													
2	Southern Region													
3	Northern Region													
	IR-Total													
III	Bilateral Power Purchase													
1	RSEB (Chambal,Satpura)													
2	UPPCL (Rihand,Matatila,Rajghat)													
3	MSEB(Pench)													
4	GridCo (Hirakud)													
	Bilateral-Total													
IV	Other Sources													
1	NHDC													
2	Others 1 (Wind & CPP)													
3	Others 2 (PTC, TPC, etc)													
4	Others 3 (UI)													
	Others-Total													
	Power Purchase Total													
VI	Transmission Charges													
1	PGCIL													
2	GRIDCO+CSEB													
3	Others													
	TC-Total													
	Grand Total													

*Note:- Informa[illegible] Year, Current Year & E[illegible]ing Year

Name of Trading Licensee

Repair & Maintenance Expenditure **Form No: DR5**

Sl.No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	Figure in Rs Crore		Provisional	Estimate	Projection
1	Plant and Machinery	74.1			
2	Building	74.2			
3	Civil Works	74.3			
4	Hydraulic Works	74.4			
5	Lines, Cables Net Works etc.	74.5			
6	Vehicles	74.6			
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8			
9	Station Supplies	74.998			
10	Any other items (Capitalisation)	74.999			
	Total				

Name of Trading Licensee

		Particulars	Account Code	Previous Year	Current Year	Ensuing Year
				Provisional	Estimate	Projection
A		**Employee Strength**				
		Working Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
		Sanctioned Strength At The Beginning Of The Year				
		Employee Category				
	1	Class I				
	2	Class II				
	3	Class III				
	4	Class IV				
		Total				
B		**Employee's Cost (Other Than Covered In 'C'&'D')**				
	1	Salaries	75.100			
	2	Additional Pay				
	3	D.A.	75.300			
	4	Other Allowances & Relief	75.400			
	5	Addl. Pay & C.Off Encashment	75.670 & 75.618			
	6	**Sub-Total: (1 to 5)**				
	7	Medical Expenses Reimbursement	75.611			
	8	Travelling Allowance(Conveyance Allowance)	75.409			
	9	Leave Travel Assistance	75.612			
	10	Honorarium/Overtime	75.2			
	11	Incentives/Awards Including That In Partnership Project (Specify Items)				

		Particulars		Account Code	Previous Year	Current Year	Ensuing Year
					Provisional	Estimate	Projection
	12	Earned Leave Encashment		75.617			
	13	Tution Fee Re-Imbursement		75.613			
	14	D.L.I. Board'S Contribution					
	15	E.D.L.I. Administration Charges					
	16	E.S.I. Board'S Contribution					
	17	E.S.I. Administration Charges		75.650			
	18	Payment Under Workman'S Compensation	ıd Gratuity	75.629			
	19	Subsidised Electricity To Employees		75.660			
	20	Any Other Item					
	21	Interim Relief / Wage Revision (10%)					
	22	**Sub-Total (7 to 21)**					
	23	Staff Welfare Expenses		75.700			
C		**Apprentice And Other Training Expens**		**75.765**			
D		**Payment/Contribution To PF Staff Pens**	**ı And Gratuity**				
	1	Terminal Benefits					
		a) Provident Fund Contribution		75.810			
		b) Provision for PF Fund					
		c) Pension Payments		75.870			
		d) Gratuity Payment		75.840			
	2	Any Other Items					
		Total D					
		Grand Total [B.6 + B.22 + B.23 + C + E					
E		Bonus/Exgratia To Employees		75.500			
F		**Grand Total**					
G		Chargeable To Construction Works		75.900			
		Balance Item 'F' Apropriate For (F)-(G					
		Relevant Indices Of Wages,Increase (A	**\t The Beginning & End Of The Year)**				
		WPI					
		CPI					
		D.A Rate					

Name of Trading Licensee

Administration & General Expenses **Form No: EDF7**

S.No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
A)	**Administration Expenses**				
	Rent rates and taxes				
i)	Rent	76.101			
ii)	Rates & Taxes	76.102			
	Sub - total of Rent rates and taxes				
iii)	Insurance	76.104-107			
iv)	Revenue Stamp Expenses Account	76.109			
v)	Telephone,Postage,Telegram & Telex Charges	76.111 to 76.113			
vi)	Incentive & Award To Employees/Outsiders	76.180&181			
vii)	Consultancy Charges	76.123			
viii)	Technical Fees	76.124			
ix)	Other Professional Charges	76.125			
x)	Conveyance And Travel	76.130			
xi)	CSERC License fee				
	License And Registration Fee Of				
xii)	Plant And Machinery				
xiii)	Vehicles	76.138			
xiv)	**Vehicle Expenses (Other Than Trucks And Delivery Vans)**				
xv)	Vehicles Running Expenses Petrol And Oil	76.136			
xvi)	Hiring Of Vehicles	76.140			
xvii)	Security / Service Charges Paid To Outside Agencies	76.127			
	Sub-Total of Admistrative Expenses				
B)	**Other Charges**				
i)	Fee And Subscriptions Books And Periodicals	76.151&76.152			
ii)	Printing And Stationery	76.153&76.154			
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	76.155 & 76.156			
iv)	Contributions/Donations To Outside Institute / Association	76.157&76.192			
v)	Electricity Charges To Offices	76.158			
vi)	Water Charges	76.160			

S.No.	Particulars		Account Code	Previous Year	Current Year	Ensuing Year
	In Rs Crores			Provisional	Estimate	Projection
vii)	Entertainment Charges		76.162			
viii)	Miscellaneous Expenses		76.190,159,195,191,161,165,194,196			
	Sub-Total of other charges					
C)	**Legal Charges**					
D)	**Auditor'S Fee**					
E)	**Material Related Expenses**					
i)	Freight On Capital Equipments		76.122			
ii)	Purchase Related Advertisement Expenses					
iii)	Vehicle Running Expenses Truck / Delivery Van					
iv)	Vehicle Hiring Expenses Truck / Delivery Van					
v)	Other Freight					
vi)	Transit Insurance					
vii)	Octroi					
viii)	Incidental Stores Expenses					
ix)	Fabrication Charges					
	Sub Total of Material related expenses					
F)	**Direction And Supervision Charges**					
G)	**Total Charges**					
H)	**Total Charges Chargeable To Capital Works**					
I)	**Total Charges Chargeable to Revenue Expenses**					

Name of Trading Licensee

Fixed Assets and Provision for Depreciation

			Previous Year							
			Gross Fixed Assets					Provision For Depreciation		
Sl.No	**Particulars**	**Account Code**	At Begning of Year	Addition During Year	Adjustments & Deduction	At End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year
1	Land & Land rights								
2	Building and Civil Works								
3	Hydraulic Works								
4	Other Civil Works								
5	Plant & Machinery								
6	Line Cable Networks etc.								
7	Communication equipment								
8	Meters								
9	Vehicles								
10	Furniture & fixtures								
11	Office Equipments								
12	Assets of Partnership projects etc. (included in above heads)								
14	Assets taken over & pending final valuation								
15	Any other items								
16	**Total (1 to 15 excluding 12)**								

Name of Trading Licensee

			Particulars		Account Code	Previous Year	Current Year	Ensuing Year
			In Rs Crores			Actual	Projected	Projected
A	I		**Interest And Finance Charges On SG Loans, Bonds**	**d Advances**				
		1	Interest and Finance Charges on loans from the State Gc	rnment	78.100 to 78.150			
		2	Interest and Finance Charges on Bonds		78.200			
		3	Interest and Finance Charges on Foreign Currency Loar	Credits	78.300			
		4	Interest and finance charges on debentures		78.400			
			Total of I					
	II		**Interest and Finance Charges on Long Term Loans, FIs/banks/organisations approved by the State Gove**	**redits from the ment**				
		1	Deferred Payment Credits IDBI		78.51			
		2	LIC / LIC Housing Finance Ltd.		78.515&516			
		3	NABARD		78.530			
		4	REC		78.525			
		5	HUDCO		78.555			
		6	PFC		78.556			
		7	ICICI		78.558			
		8	SBI / Commercial Banks		78.535 & 78.559			
		9	IREDA		78.560			
		10	HDFC		78.554			
		11	State Corperative Banks		78.561			
		12	C.M.Relief Fund		78.550			
		13	Centrally Sponsered Schemes		78.552			
		14	Secretary		78.553			
		15	RAJYA SAHAKARI GRAMIN VIDYUT SANGH		78.562			
		16	SIDBI		78.563			
		17	NVDA		78.564			
		18	BTS OF ABHIYANTA SANGH		78.551			
		19	Others		78.566			
		20	Provident Fund		78.852			
			Total of II					

Name of Trading Licensee

			Particulars	Account Code	Previous Year	Current Year	Ensuing Year
			In Rs Crores		Actual	Projected	Projected
A	I		**Interest And Finance Charges On SG Loans, Bonds And Advances**				
		1	Interest and Finance Charges on loans from the State Government	78.100 to 78.150			
		2	Interest and Finance Charges on Bonds	78.200			
		3	Interest and Finance Charges on Foreign Currency Loans / Credits	78.300			
		4	Interest and finance charges on debentures	78.400			
			Total of I				
	II		**Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government**				
		1	Deferred Payment Credits IDBI	78.51			
		2	LIC / LIC Housing Finance Ltd.	78.515&516			
		3	NABARD	78.530			
		4	REC	78.525			
		5	HUDCO	78.555			
		6	PFC	78.556			
		7	ICICI	78.558			
		8	SBI / Commercial Banks	78.535 & 78.559			
		9	IREDA	78.560			
		10	HDFC	78.554			
		11	State Corperative Banks	78.561			
		12	C.M.Relief Fund	78.550			
		13	Centrally Sponsered Schemes	78.552			
		14	Secretary	78.553			
		15	RAJYA SAHAKARI GRAMIN VIDYUT SANGH	78.562			
		16	SIDBI	78.563			
		17	NVDA	78.564			
		18	BTS OF ABHIYANTA SANGH	78.551			
		19	Others	78.566			
		20	Provident Fund	78.852			
			Total of II				

			Particulars	Account Code	Previous Year	Current Year	Ensuing Year
			In Rs Crores		Actual	Projected	Projected
	III		Interest on Working Capital Loans Or Short Term Loans	78.700			
	IV		**Total of A : I + II + III**				
B			**Other Interest & Finance Charges**				
		1	Cost of raising Finance & Bank Charges etc.	78.86,78.881 to 78.885 & 78.84			
		2	Interest on Security Deposit	78.600			
		3	Penal Interest Charges	78.593 &598			
		4	Lease Rentals	77.290			
		5	Penalty charges for delayed payment for power purchase	78.886			
			Total of B				
C			**Grand Total Of Interest & Finance Charges: A + B**				
D			**Less: Interest & Finance Charges Chargeble to Capital Account**				
E			**Net Total Of Interest & Finance Charges : For Revenue Account: C-D**				

Name of Trading Licensee

SL No.	Particulars In Rs Crores	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
A	LONG-TERM											
1	Public Bond (Guaranteed By State Govt)											
2	R.E.Debentures											
3	Other Debentures											
4	Deferred Payment Credit (IDBI)											
5	Loan From LIC											
6	Loan From LIC (HFL)											
7	Loan From											
8	Loan From P.F.Investment Company Bombay											
9	Deposit Of Surplus Of C.M.'S Relief Fund											
10	Deposit From CSpvm Abhiyanta Sangh BTS											
11	Loan Received Under CSS For Renovation & Modernisation Programme.											
12	Loan From Secy. Trustee											
13	Loan From HDFC Indore											
14	Loan From Hudco											
15	Loan From PFC New Delhi											
16	Loan From IREDA New Delhi											
17	Loan From RSB											
18	Deposit From RSGVS											
19	Loan From SIDBI											
20	Loan From NVDA											
21	Loan From Can Fin. Home Finanace											
22	Loan From ARDC/ IDA											
23	Loan From REC											
24	Loan From Nabard											
25	Loan From Commercial Bank-SPA											
26	Loan From SADA Gwalior											
B	SHORT-TERM											
	Total											

* [illegible] to be [illegible]ded for Previous Year, Current Year & Ensuing Y[illegible]

Name of Trading Licensee

Sl. No.	Particulars In Rs Crores	Opening Balance at the beginning of the yea				Amount received during the year	Principal repayment		Interest			Closing Balance at the end of year
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	
	Financial Year*											
1	State Govt Loan											
2	State Govt Loan for World bank assisted schemes											
3	Equity Capital from State Govt.											
	Total											

***Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year**

Name of Trading Licensee

Details of Expenses Capitalised **Form No: TDF10**

All figures in Rs Crores

Sl.No.	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
1	Interest & Finance charges Capitalised				
2	Other expenses capitalised:				
	a. Employee expenses				
	b. R&M Expenses				
	c. A&G Expenses				
	d. Depreciation				
	e. Others, if any				
	Total of 2				
	Grand Total				

Name of Trading Licensee

Debts, Write-offs and other items Form No. [illegible]

All figures in Rs Crores

Sl.No	Particulars	Account Code	Ref. Form No.	PY	CY	EY
				Actual	Estimated	Projection
1	Material Cost Variance	79.110 &79.120				
2	Miscellaneous Losses And Writte Off	79.5				
3	Bad Debt Written Off/Provided For	79.4				
4	Cost Of Trading & Manufacturing Activities	79.3				
5	Net Prior Period Credit/Charges	65.000 & 83.000				
6	**Sub-Total**					
7	Less Chargible To Capital Expense					
	Net Chargeable To Revenue					

Regulatory Compliance Formats

Name of Trading Licensee

Doubtful Debts

All figures in Rs Crores

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receiveables against consumers no longer procuring power			
6	Receivables(4-5)			
7	% of provision			
8	Provision for bad and doubtful debts			

Name of Trading Licensee

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Extraordinary Credits(incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
	Grand Total			

Name of Trading Licensee

Net Prior Period Expenses / Income **Form No: TDF14**

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Income relating to previous years:**			
1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Others Income			
	Sub-Total A			
B	**Expenditure relating to previous years**			
1	Operating Expenses			
2	Employee Cost			
3	Depreciation			
4	Interest and Finance Charges			
5	Admn. Expenses			
6	Withdrawal of Revenue Demand			
7	Material Related			
8	Other			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Name of Trading Licensee

Sl No.	Particulars	Previous Year			Current Year		Ensuing Year	
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Subsidies Towards Cost Of Capital Asset							
2	Grant Towards Cost Of Capital Assets							
	Total							

Regulatory Compliance Formats

Name of Trading Licensee

All figures in Rs Crores

Sl.No.	Description of capital	Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year (Purpose to be indicated in the remark column)	Balance at the end of the year	Remarks
		1	2	3	4	5
	Financial Year*					
A	**SHARE CAPITAL**					
	Equity Capital					
B	**RESERVES**					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve					
	Exchange rate variance reserve					
	Property Insurance reserve					
	Sub-total of Reserves					
C	**SURPLUS**					
	Surplus					
	Sub-total of Surplus					
D	**Net Worth (= A+B+C)**					

***Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year**

Regulatory Compliance Formats

Name of Trading Licensee

All figures in Rs Crores

Sl. No.	Financial Year* Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Regulatory Compliance Formats

Name of Trading Licensee

All figures in Rs Crores

Sl.No	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks

***Note:- Information to be provided for Previous Year, Current Year & Ensuing Year**

Regulatory Compliance Formats

Name of Trading Licensee

All figures in Rs Crores

SENo	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	**Current Assets, Loans and Advances**			
	Sundry Debtors			
	Inventories			
	Cash and Bank Balances			
	Loans and Advances			
B	**Current Liabilities and Provisions**			
	Current Liabilities			
	Provisions			
C	**NET CURRENT ASSETS (= A - B)**			

Name of Trading Licensee

Working Capital Requirements Form [illegible]

All figures in Rs Crores

Sl.No.	Particulars	Ref. Form No.	PY	CY	EY
			Actual	Estimated	Projection
A)	O&M expenses				
A) i)	Total of O&M expenses				
A) ii)	1/12th of total				
B)	Receivables				
B) i)	Annual Revenue from Tariff and charges				
B) ii)	Receivables equivalent to 2 months average billing				
C)	Total Working capital				
	Total of A) ii), B) ii)				
D)	Rate of Interest *				
E)	Interest rate on Working capital				

Note:

* The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

Name of Trading Licensee

Income Tax Provision | Form No: (H) 2

All figures in Rs Crores

Sl No.	Particulars In Rs Crores	Account Code	PY Actual	CY Estimated	EY Projection
1	Provision Made/Proposed For The Year				
2	As Per Return Filed For The Years				
3	As Assessed For The Years				
4	Credit/Debit Of Assessment Year(S) (Give Details)				
	Total				

Name of Trading Licensee

Sl. No.	Energy Purchase type	EXISTING TARIFFS							
		Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)	(Seasonal consumer)Off-Season Energy Charge (Rs/KWh)	Time of Use Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Fixed Charge per Connection (Rs.)	FVCA (Rs/KWh)	
1									
2									
3									
4									

Regulatory Compliance Formats

Name of Trading Licensee

Sl.No	Energy Purchase type	No. of consumers	Energy Sold (MU)	Maximum Demand (KVA)	Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)	(Seasonal consumer)Off-Season Energy Charge (Rs/KWh)	Time of Use Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Fixed Charge per Connection (Rs.)
1										
2										
3										
4										
	Total									

Regulatory Compliance Formats

Name of Trading Licensee

Sl.No	Energy Purchaser type	No. of consumers	Energy Sold (MU)	Maximum Demand (KVA)	Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)	(Seasonal consumer)Off Season Energy Charge (Rs/KWh)	Time of Use Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Fixed Charge per Connection (Rs.)	FVCA (Rs/KWh)
1											
2											
3											
4											
	Total										

Name of Trading Licensee

[illegible]

All figures in Rs Crores

S.No.	Particulars	Embedded Cost		
		Annual Cost (excluding External Subsidy)	Total External Subsidy	Net Annual Cost (including External Subsidy)
1				
2				
3				
4				
	Total:			

NOTES:

1. In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable
2. Assumptions made, if any, to be stated.

Name of Trading Licensee

S.No.	Particulars	Average Existing Tariff (Paise/Unit)	Average Proposed Tariff (Paise/Unit)	Pooled Cost of Power (Paise/Unit)	Cross Subsidy per unit (Paise/Unit) Existing Tariff	Cross Subsidy per Unit (Paise/Unit) Proposed Tariff	Cross Subsidy Amount Rs. In Crore at Existing Tariff	Cross Subsidy Amount Rs. In Crore at Proposed Tariff
1								
2								
3								
4								
	Total:							

NOTES:

1. The consumer categories shown in this form are indicative. The utility shall state the categories as applicable
2. Assumption made, if any, to be stated.

Name of Trading Licensee

Revenue Arrears and Agewise Analysis

Details to be provided for PY, CY, EY

Form No: TDP1.

S.No.	Particulars	Account Code	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State	23.1											
2	Sale of power inter state	23.6											
3	Electricity duty	23.2											
4	Provision of unbilled revenue	23.4											
5	Dues from permantently disconnected consumers having arrears more than 10 lacs	23.5											
6	Miscellaneious receipts from consumers	23.7											
7	Less provision for doubtful sdues from consumers	23.9											
8	**Total (1+2+3+4+5+5-7)**												
9	Details of litigation/disputes having dues more than Rs.10 lacs												
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'												

संचालक, मुद्रण तथा लेखन सामग्री, छत्तीसगढ़ द्वारा शासकीय क्षेत्रीय मुद्रणालय, राजनांदगांव से मुद्रित तथा प्रकाशित—2005.